

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE  
SF-077651
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Richardson
9. WELL NO.  
9-E
10. FIELD OR WILDCAT NAME  
Basin Dakota/Undesignated Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 15, T31N, R12W
12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6167' GR

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1755' FSL & 815' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

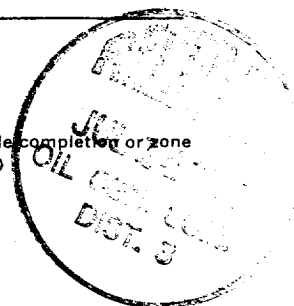
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Perforation & Stimulation X  
Production Tubing Report X

RECEIVED  
JUL 11 1980  
U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-28-80 Perforated the Dakota at 7115', 7120', 7185', 7194', 7200', 7206', 7212', 7218', 7224', 7230', 7316'. Total of 11 holes.  
Frac'd the Dakota with 95,340 gallons 30# gel and 67,347# of 20/40 sand. ATP 2450 psi, AIR 19 BPM, ISIP 1000 psi.

6-30-80 Perforated the Fruitland at 2322', 2324', 2327', 2405', 2407', 2410'. Total of 6 holes.  
Frac'd the Fruitland with 37,590 gallons of fresh water and 22,000# of 20/40 sand. ATP 1200, AIR 8 BPM, ISIP 800.

7-04-80 Ran 235 joints (7255.38') of 2-3/8", 4.7#, J-55 tubing set @ 7266'.  
Set Model "R" Packer at 4761'.  
Ran 74 joints (2412.84') of 1-1/2", 2.76#, V-55 tubing set @ 2424'.  
SIFT....

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Prod. Mgr. DATE July 8, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
JUL 11 1980  
FARMINGTON DISTRICT  
BY [Signature]