

OIL CONSERVATION DIVISION

API # 30-045-24147

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Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease RICHARDSON Well No. 9E

Location

of Well: Unit L Sect 15 Twp. 031N Rge. 012W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	FRUITLAND	Gas	Flow	Tubing
Lower Completion	DAKOTA	Gas	Artificial	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 10/5/97	Length of time shut-in 120 Hours	SI press. psig 595	Stabilized? (Yes or No)
Lower Completion	10/5/97	72 Hours	595	

FLOW TEST NO. 1

Commenced at (hour,date)*		10/8/97		Zone producing (Upper or Lower)		LOWER
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS	
		Upper Completion	Lower Completion			
10/9/97	96 Hours	593	120		Turned on Lower zone.	
10/10/97	120 Hours	590	292			
					Test completed!	

Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. DIST. 3 GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

FLOW TEST NO. 2

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved	DEC 29 1997	19	Operator	<i>Dwight H. Jones, Jr.</i>
			By	<i>William H. Jones</i>
New Mexico Oil Conservation Division			Title	<i>Executive Director</i>
			By	<i>William H. Jones</i>
Deputy Oil & Gas Inspector			Title	<i>Executive Director</i>
			Date	