UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Reports	on Wells		
			5.	Lease Number SF-077651
1. Type of Well GAS			6.	
			7.	Unit Agreement Name
2. Name of Operator				
BURLINGTON				
RESCURCES OIL	& GAS COMPANY		8.	Well Name & Number
3. Address & Phone No. of Opera	tor			Richardson #9E
PO Box 4289, Farmington, NM	87499 (505) 32	6-9700		API Well No. 30-045-24147
4. Location of Well, Footage, S	ec., T, R, M		10.	Field and Pool
1755'FSL, 815'FWL, Sec.15, T	:-31-N, R-12-W, N	MPM	11.	Blanco MV/Basin DK County and State
				San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF	NOTICE, REPORT,	OTHER	DATA
Type of Submission	Typ	e of Action		
X Notice of Intent	Abandonmer X Recompleti		of Pl	ans tion
Subsequent Report	_x_ Recompleti Plugging E	ack Non-Ro	outine	Fracturing
Subsequent Report	Casing Rer	pair — Water	Shut o	ff
Final Abandonment	Altering (Casing Conver	sion t	o Injection
	\overline{X} Other - Co	ommingle		
13. Describe Proposed or Comp Please cancel our intent to commingle the Mesave:	sundry notice ap	oproved 4/2/01 st	tating	that we intend
It is now intended to rethe existing Dakota we formation will be plug	complete the subj	ject well to the	proced	ure. The Dakota
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		160	J. B.	
<u> </u>		10210 C X X		
•		C.C. L.		
		_		
14. I hereby certify that the	e foregoing is t	rue and correct.		
Signed Jeggy Calc	Title R	egulatory Superv	risor D	ate 10/1/01 TLW
(This space for Federal or Sta	ate Office use) Title		Date	
APPROVED BY CONDITION OF APPROVAL, if any	•			
Title 18 U.S.C. Section 1001, makes it a crime for United States any false, fictitious or fraudulent		willfully to make to any de ons as to any matter within	epartment o	r agency of the diction.

District I PO Box 1988, Hobbs, NM 33241-1986 District II PO Drawer DD, Artesia, NM 83211-6719 District III State of New Mexico
Energy, Minerain & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Rie Brazes Rd., ict IV Joz 2008, Seete		504-2 003			AND ACRE	AGE DEDICA	ATION PLA		MEND	ED REPORT	
' AP	Number	WEL	1	A HON 1 Fool Code 19/7159		Blanco Mesav	' Peal New	rê .			
30-043-24147					operty Name				• Well Number 9E		
7422		Richardson			ardson - Operator >					'-Elevation 6167' GR	
14538			urlin	gton R	esources 16 Surface	Oil & Gas Location	Company				
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								Page.		7	

Original plat from
Original plat from
Fred B. Kerr Jr. 10-11-79.

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Regulatory Supervisor
Title

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Regulatory Supervisor

Title

Date

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Sundry Notice Submittal

Well: Richardson #9E

Unit L, Sec. 15, T31N, R12W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. At this time the Dakota interval will be permanently abandoned. A CIBP will be set at \pm 7065 and a 100 (\approx 10 sks) Class B Neat cement plug will be spotted above the CIBP.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 3333-5260'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flow back and clean out, tubing will be landed at approximately 5000'. The well will then produce from the Mesaverde formation only.

Approved: Management Drilling Superintendent	10-1-01
Drilling Superintendent	Date
Approved: Jugay Call	10-1-01
Regulatory	Date