<u>District II</u> - (303) 393-0101 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

					WELL WORKOV		KOOLOT	\			
	Operator and Well										
Operator name & address									OGRID Number 014538		
	Burlington Resources Oil and Gas Co. LP PO Box 4289										
	Farmington, NM 87499										
	Contact Party Phone										
Peggy Cole (505) 326-9700											
Property Name Well Number									API Numl 30045241		
	RICHARDSON								Vest Line	County	
UL	Section 15	Township 31N	Range 12W	1755	S	815	W		1000 2.110	SAN JUAN	
_ <del></del> _	Workover										
	Date Workover Commenced:   Previous Producing Pool(s) (Prior to Workover):   BLANCO MESAVERDE										
	01/01		_								
	Workover    5/01	Completed:									
<u> </u>	Δttach	a descript	ion of the	e Workover Pro	cedures performe	ed to in	ncrease p	roduction	on.		
ν. V.	Attach	a producti	on decli	ne curve or table	showing at least	twelv	e months	of proc	duction pr	rior to the workover and at least	
••	three n	nonths of	production	on following the	workover reflectin	ig a po	ositive pro	duction	n increase	<b>e</b> .	
<b>/</b> .	AFFID								·		
	State	e of New	Mexico	)							
				) ss.	•						
		nty of <u>Sa</u>	<u>n Juan</u>	)	_						
		eggy Cole		_, being first du	ly sworn, upon oa	ith sta	tes:	- 6 44		former of Moll	
	1.	I am th	ne Opera	ator, or authorize	ed representative	of the	Operator	, of the	above-re	eterenced vveil.	
	2.		made, d	or caused to be i	made, a diligent s	earcn	or the pro	oauctio	n recoras	reasonably available for this	
1	•	Well.	hank af	my knowlodgo	thic application a	nd the	data use	d to pre	nare the	production curve and/or table	
	3.			re cemplete and		iu iiic	uala usci	a to pre	pare the	production curve unarer tubie	
		- Tej uni	S VVCII ai	e cempiete and							
Sig	Signature Light (ale Title Regulatory Administrator Date //- /- 02										
Signature Title Regulatory Administrator Date Date											
					Notary	Publi	c				
My	My Commission expires:										
			Sep	tember 15, å	004	100	mallo	-WW	$N \leq 200$		
	011 00110	COVATION	1.01/4616	NUISE ON V							
		TFICATION		ON USE ONLY:							
VI.	Thin A	IFICATION	ic borob	Y approved and	the above-refere	nced v	well is des	ianate	a Well \	Workover Project and the Division	
	horeb	y verifies t	no doto:	shows a nositive	nroduction incre	ase l	By copy h	ereof. t	he Divisio	on notifies the Secretary of the	
	Tayat	ion and Re	venue f	Department of th	is Approval and c	ertifie	s that this	Well V	Vorkover	Project was completed on	
Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on											
	, . <u></u>		_ <del></del> -								
Sig	nature Dist	rict Superviso	or 🖊		OCD Dist	trict		Da	te		
Charlie Tterrin AZTEC III 11-01-2002											
L_	Marine 1 Com 11-01-2002										

\_Approved By\_

## UNITED STATES

	FORM APPRO
	OMB NO. 1004
•	Expires: November
	5 Lease Serial No.

Date

August 1999)  DE  B  SUNDRY  Do not use the abandoned we		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  5. Lease Serial No. NMSF077651  6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well		8. Well Name and No. RICHARDSON 9E					
Name of Operator BURLINGTON RESOURCES	Contact:	PEGGY COLE E-Mail: pbradfield@	Dbr-inc.com		9. API Well No. 30-045-24147		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (in Ph: 505.326.9 Fx: 505.326.95	727	)	10. Field and Pool, or Exploratory BLANCO MV/BASIN DK		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description				11. County or Parish, and State		
Sec 15 T31N R12W NWSW					SAN JUAN COL	JNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NA	ATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	e Treat	☐ Reclam	ation	□ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	□ New Co	onstruction	Recomp	olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug an	d Abandon	☐ Tempor	arily Abandon		
_	Convert to Injection	☐ Plug Back		☐ Water I	Disposal		
13. Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final Adetermined that the site is ready for (11-1-01) MIRU. TIH w/slickli (11-2-01) ND WH. NU BOP. w/bailer, dumped 10 sx Class 5500-2650'. SDON. (11-5-01) TIH w/pkr, set @ 3 5260, 5249, 5240, 5223, 521 5038, 5030, 5016, 5003, 497 w/85,000# 20/40 Brady sand (11-6-01) TIH w/CIBP, set @ 4734, 4732, 4730, 4728, 471 perfs. Frac Menefee w/50,00 (11-7-01) TIH w/RBP, set @	nally or recomplete horizontally ork will be performed or provided operations. If the operation habandonment Notices shall be a final inspection.)  ne, pull plunger & plunge TOOH w/2-3/8" tbg. TIH was B neat cmt ontop of CIB 110'. PT csg to 3000 psi/1, 5192, 5188, 5176, 516/5, 4957, 4949, 4939. Brk., 2314 bbls slickwater. SI 4905'. Perf Menefee @ 4905'. Perf Menefee @ 4905'. 4689, 4687, 4685, 4689, 4687, 4685, 4689, 4687, 4689, 4687, 4689, 4687, 4689, 4687, 4689, 4687, 4685,	y, give subsurface to de the Bond No. on fresults in a multiple filed only after all reference of the second of th	cations and measurements and measurements and measurements, including the completion or requirements, including the complete control of the complete complet	IA. Required secompletion in uding reclamat  ON. to 500 psi, OR an GR/CBL  f Point Look 100, 5074, 5 to Point Look 3, 4764, 476; Brk dwn Menwell.	ubsequent reports shall ubsequent reports shall a new interval, a Form 3 ion, have been complete.  K. TIH  cut	the filed within 30 days 160-4 shall be filed one d, and the operator has	
14. I hereby certify that the foregoing	is true and correct.  Electronic Submission  For BURLINGTON I  Committed to AFN	RESOURCES OIL	& GAS, sent	to the Farmi	ngton		
Name (Printed/Typed) PEGGY				RT AUTHO			
Signature (Electronic	: Submission)	Ī	Date 11/26/	/2001			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

## Additional data for EC transact

#9158 that would not fit on the for

## 32. Additional remarks, continued

3937, 3935, 3904, 3802, 3800, 3798, 3796, 3740, 3738, 3736, 3724, 3722, 3720, 3610, 3608, 3606, 3604, 3602, 3589, 3587, 3565, 3563, 3561, 3436, 3434, 3432, 3430. Brk dwn Lewis perfs. Frac Lewis w/200,000# 20/40 AZ sand, 621 bbls 20# Inr gel, 1,192,300 SCF N2. Flow back well.

(11-8-01) Flow back well. (11-9-01) Flow back well. TIH w/tbg, tag up @ 4065'. Circ w/air mist, CO to RBP @ 4085'. (11-10-01) TOOH w/tbg. TIH w/retrieving tool & rls RBP. TOOH w/tool & RBP. TIH w/mill.

(11-11-01) Circ w/air. (11-12-01) Tag up @ 4815'. Circ & CO to CIBP @ 4905'. Mill out CIBP @ 4905'. Circ w/air. (11-13-01) TIH to 5555'. Circ w/air.

(11-14-01) Flow back well.

(11-15-01) TOOH w/mill. TIH w/162 jts 2-3/8" 4.7# J-55 tbg, set @ 5006'. SN @ 4974'. ND BOP. NU WH.

RD. Rig released.

The Dakota formation was plugged and abandoned. Well will produce as a Mesaverde only.

WELL	DATE	200L1	DK GAS	POOL2	FTS_GAS	POOL3	MV_GAS GRS_GAS	REMARKS	
RICHARDSON 9E	1/31/1999	DK	2594	FTS		MV	2594	•	
RICHARDSON 9E	2/28/1999	DK	2677	FTS	0	MV	2677		
RICHARDSON 9E	3/31/1999	DK	3884	FTS	0	MV	3884		
RICHARDSON 9E	4/30/1999	DK	3730	FTS	0	MV	3730	1	
RICHARDSON 9E	5/31/1999	DK	3295	FTS	0	MV	3295	•	
RICHARDSON 9E	6/30/1999	DK	78	FTS	0	MV	78		
RICHARDSON 9E	7/31/1999	DK	1032	FTS	0	MV	1032	?	
RICHARDSON 9E	8/31/1999	DK	2062	FTS	0	MV	2062	2	
RICHARDSON 9E	9/30/1999	DK	2379	FTS	0	MV	2379		
RICHARDSON 9E	10/31/1999	DK	1889	FTS	0	MV	1889	)	
RICHARDSON 9E	11/30/1999	DK	513	FTS	0	MV	513	3	
RICHARDSON 9E	12/31/1999	DK	9	FTS	0	MV	9	9	
RICHARDSON 9E	1/31/2000	DK	0	FTS	0	MV	1	)	
RICHARDSON 9E	2/29/2000	DK	16	FTS	0	MV	11	5	
RICHARDSON 9E	3/31/2000	DK	0	FTS	0	MV	(	)	
RICHARDSON 9E	4/30/2000	DK	4	FTS	5	MV		4	
RICHARDSON 9E	5/31/2000	DK	75	FTS		MV	7	5	
RICHARDSON 9E	6/30/2000	DK	459	FTS		MV	45	9	
RICHARDSON 9E	7/31/2000	DK	24	FTS		MV	2		
RICHARDSON 9E	8/31/2000	DK	2	FTS		MV		2	
RICHARDSON 9E	9/30/2000	DK	312	FTS		MV	31		
RICHARDSON 9E	10/31/2000	DK	208	FTS		MV	20		
RICHARDSON 9E	11/30/2000	DK	16	FTS		MV	1		
RICHARDSON 9E	12/31/2000	DK	11	FTS		MV	1		
RICHARDSON 9E	1/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	2/28/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	3/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	4/30/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	5/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	6/30/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	7/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	8/31/2001	DK	0	FTS		MV		0	مد
RICHARDSON 9E	9/30/2001	DK	0	FTS		MV		0 12 mo pre-workover avg	20
RICHARDSON 9E	10/31/2001	DK	0	FTS		MV	COEO CO	0 Workover	
RICHARDSON 9E	11/30/2001	DK	0	FTS		MV	6252 625 16445 1644		
RICHARDSON 9E	12/31/2001	DK	0	FTS		MV		io 32-3 mo post-workover avg	12726
RICHARDSON 9E	1/31/2002	DK	0	FTS		MV	12792 1279		12/20
RICHARDSON 9E	2/28/2002	DK		FTS		MV	12792 1279	-	
RICHARDSON 9E	3/31/2002	DK		FTS		MV	8446 844		
RICHARDSON 9E	4/30/2002	DK		FTS		M∨ M∨	5297 529		
RICHARDSON 9E	5/31/2002	DK		FTS FTS		MV	2022 202		
RICHARDSON 9E	6/30/2002	DK		FTS		MV	10952 109		
RICHARDSON 9E	7/31/2002	DK		FTS		MV	10470 104		
RICHARDSON 9E	8/31/2002	DK		FTS		MV	8519 85		
RICHARDSON 9E	9/30/2002	DK		LIO		IVIV	0010	10	