

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RICHARDSON 9E
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		9. API Well No. 30-045-24147
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T31N R12W NWSW 1755FSL 815FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11-1-01) MIRU. TIH w/slickline, pull plunger & plunger stop. TOOH w/slickline. SDON.
(11-2-01) ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP, set @ 7075'. PT csg to 500 psi, OK. TIH w/bailer, dumped 10 sx Class B neat cmt ontop of CIBP @ 7075'. TOOH w/bailer. Ran GR/CBL @ 5500-2650'. SDON.
(11-5-01) TIH w/pkr, set @ 3110'. PT csg to 3000 psi/15 min, OK. TOOH w/pkr. Perf Point Lookout @ 5260, 5249, 5240, 5223, 5211, 5192, 5188, 5176, 5167, 5150, 5133, 5120, 5111, 5100, 5074, 5050, 5038, 5030, 5016, 5003, 4975, 4957, 4949, 4939. Brk dwn Point Lookout perfs. Frac Point Lookout w/85,000# 20/40 Brady sand, 2314 bbls slickwater. SDON.
(11-6-01) TIH w/CIBP, set @ 4905'. Perf Menefee @ 4861, 4860, 4859, 4800, 4798, 4764, 4762, 4760, 4734, 4732, 4730, 4728, 4718, 4689, 4687, 4685, 4656, 4649, 4578, 4576, 4574. Brk dwn Menefee perfs. Frac Menefee w/50,000# 20/40 Brady sand, 1466 bbls slickwater. Flow back well.
(11-7-01) TIH w/RBP, set @ 4085'. Perf Lewis @ 3995, 3993, 3988, 3986, 3960, 3958, 3956, 3939,

11/26/2001

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9158 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/26/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 11/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ******OPERATOR**

Additional data for EC transaction #9158 that would not fit on the form

32. Additional remarks, continued

3937, 3935, 3904, 3802, 3800, 3798, 3796, 3740, 3738, 3736, 3724, 3722, 3720, 3610, 3608, 3606, 3604, 3602, 3589, 3587, 3565, 3563, 3561, 3436, 3434, 3432, 3430. Brk dwn Lewis perms. Frac Lewis w/200,000# 20/40 AZ sand, 621 bbls 20# lnr gel, 1,192,300 SCF N2. Flow back well.
(11-8-01) Flow back well.
(11-9-01) Flow back well. TIH w/tbg, tag up @ 4065'. Circ w/air mist, CO to RBP @ 4085'.
(11-10-01) TOOH w/tbg. TIH w/retrieving tool & rls RBP. TOOH w/tool & RBP. TIH w/mill.
(11-11-01) Circ w/air.
(11-12-01) Tag up @ 4815'. Circ & CO to CIBP @ 4905'. Mill out CIBP @ 4905'. Circ w/air.
(11-13-01) TIH to 5555'. Circ w/air.
(11-14-01) Flow back well.
(11-15-01) TOOH w/mill. TIH w/162 jts 2-3/8" 4.7# J-55 tbg, set @ 5006'. SN @ 4974'. ND BOP. NU WH. RD. Rig released.

The Dakota formation was plugged and abandoned. Well will produce as a Mesaverde only.

11-15-01 07801

[Handwritten signature]

WELL	DATE	POOL1	DK_GAS	POOL2	FTS_GAS	POOL3	MV_GAS	GRS_GAS	REMARKS
RICHARDSON 9E	1/31/1999	DK	2594	FTS		MV		2594	
RICHARDSON 9E	2/28/1999	DK	2677	FTS	0	MV		2677	
RICHARDSON 9E	3/31/1999	DK	3884	FTS	0	MV		3884	
RICHARDSON 9E	4/30/1999	DK	3730	FTS	0	MV		3730	
RICHARDSON 9E	5/31/1999	DK	3295	FTS	0	MV		3295	
RICHARDSON 9E	6/30/1999	DK	78	FTS	0	MV		78	
RICHARDSON 9E	7/31/1999	DK	1032	FTS	0	MV		1032	
RICHARDSON 9E	8/31/1999	DK	2062	FTS	0	MV		2062	
RICHARDSON 9E	9/30/1999	DK	2379	FTS	0	MV		2379	
RICHARDSON 9E	10/31/1999	DK	1889	FTS	0	MV		1889	
RICHARDSON 9E	11/30/1999	DK	513	FTS	0	MV		513	
RICHARDSON 9E	12/31/1999	DK	9	FTS	0	MV		9	
RICHARDSON 9E	1/31/2000	DK	0	FTS	0	MV		0	
RICHARDSON 9E	2/29/2000	DK	16	FTS	0	MV		16	
RICHARDSON 9E	3/31/2000	DK	0	FTS	0	MV		0	
RICHARDSON 9E	4/30/2000	DK	4	FTS		MV		4	
RICHARDSON 9E	5/31/2000	DK	75	FTS		MV		75	
RICHARDSON 9E	6/30/2000	DK	459	FTS		MV		459	
RICHARDSON 9E	7/31/2000	DK	24	FTS		MV		24	
RICHARDSON 9E	8/31/2000	DK	2	FTS		MV		2	
RICHARDSON 9E	9/30/2000	DK	312	FTS		MV		312	
RICHARDSON 9E	10/31/2000	DK	208	FTS		MV		208	
RICHARDSON 9E	11/30/2000	DK	16	FTS		MV		16	
RICHARDSON 9E	12/31/2000	DK	11	FTS		MV		11	
RICHARDSON 9E	1/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	2/28/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	3/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	4/30/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	5/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	6/30/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	7/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	8/31/2001	DK	0	FTS		MV		0	
RICHARDSON 9E	9/30/2001	DK	0	FTS		MV		0	0 12 mo pre-workover avg
RICHARDSON 9E	10/31/2001	DK	0	FTS		MV		0	Workover
RICHARDSON 9E	11/30/2001	DK	0	FTS		MV	6252	6252	
RICHARDSON 9E	12/31/2001	DK	0	FTS		MV	16445	16445	
RICHARDSON 9E	1/31/2002	DK	0	FTS		MV	15482	15482	3 mo post-workover avg 12726
RICHARDSON 9E	2/28/2002	DK		FTS		MV	12792	12792	
RICHARDSON 9E	3/31/2002	DK		FTS		MV	12713	12713	
RICHARDSON 9E	4/30/2002	DK		FTS		MV	8446	8446	
RICHARDSON 9E	5/31/2002	DK		FTS		MV	5297	5297	
RICHARDSON 9E	6/30/2002	DK		FTS		MV	2022	2022	
RICHARDSON 9E	7/31/2002	DK		FTS		MV	10952	10952	
RICHARDSON 9E	8/31/2002	DK		FTS		MV	10470	10470	
RICHARDSON 9E	9/30/2002	DK		FTS		MV	8519	8519	