

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

OPERATOR

PRODUCTION OFFICE

Operator

CONSOLIDATED OIL & GAS INC.

Address

P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well ☒ X

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

SENER

Well No.

1-M

Pool Name, Including Formation

Blanco MESA VERDE/PT. LOOKOUT

Kind of Lease

State, Federal or Fee

SF 078464

Lease No.

Location

Unit Letter

I

1485

Feet From The

S

Line and

845

Feet From The

E

Line of Section

24

Township

31N

Range

13W

NMPM, SAN JUAN

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒

INLAND

Address (Give address to which approved copy of this form is to be sent)

5101 E. MAIN FARMINGTON, NEW MEXICO

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

SO. UNION GATHERING

Address (Give address to which approved copy of this form is to be sent)

P.O. BOX 398 BLOOMFIELD, NEW MEXICO

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

11-28-79

Date Compl. Ready to Prod.

12-19-79

Total Depth

7050'

P.B.T.D.

7006'

Elevations (DF, RKB, RT, GR, etc.)

5874' GR

Name of Producing Formation

MESA VERDE/PT. LOOKOUT

Top Oil/Gas Pay

4806'

Tubing Depth

4605'

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12-1/4

7-7/8

CASING & TUBING SIZE

8-5/8 csg.

5-1/2 csg.

1-1/4 tbg.

DEPTH SET

231'

7029'

4605'

SACKS CEMENT

200 sx

987 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

168

Length of Test

3 hrs.

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

1 pt. bk. press.

Tubing Pressure (Shut-in)

1130,

Casing Pressure (Shut-in)

1030

Choke Size

3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PROD. SUPT.

7-29-80

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 4 1980

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

