CHATE (E REVIEW SET)

FOR MOTHER TO TO ALIMINE

FOR MOTHER TO ALIMINE

FOR MOTHER TO TO ALIMINE

(Date)

OIL CONSERVATION DIVISION

Р, О. ВОХ 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER OIL GAS OPPRATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
CIMIDIOI	T OLO TNO			
CONSOLIDATED OIL AN	D GAS, INC.			
	MINGTON, NEW MEXICO 874	Other (Please explain)		
Feason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Ga	• 🔲		
Change in Ownership	Casinghead Gas Conden	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of L	ease Lease Nc.	
Lease Name	PACTN DAVOTA		deral or Fee SF 078464	
SENTER Location				
Unit Letter I : 14	95 Feet From The S Lin	ne and 845 Feet Fi	rom The	
	waship 31N Range 13	•		
Line of Section 24 To	wasnip JIM			
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Andress (Give address to which a	pproved copy of this form is to be sent)	
Name of Administration , randporter		5101 E. MAIN FARMINGTON, NEW MEXICO		
INLAND Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)		
SO. UNION GATHERING		P.O. BOX 398 BLOC	OMFIELD, NEW MEXICO	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is que decidenty commercial		
give location of tanks.	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	Destruction of the section of the se	
Designate Type of Completi		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod. 7-18-80	70501	7006 '	
11-28-79 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
5874 GR	BASIN DAKOTA	69581	6793 1 Depth Casing Shoe	
Perforations 67401 - 69581				
674012 0930	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	231 '	SACKS CEMENT	
12-1/4	8-5/8 csg. 5-1/2 csg.	7029'	987 sx	
7-7/8	1-1/2 tbg.	6793 '		
			i and a second ton allow	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this s	after recovery of total volume of loa depth or be for full 24 hours)	ed oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Hun To Tanks Date of Test		Producing Method (Flow, pump,	gas lift, etc.)	
Sale Pilat New Strategy			Choke Size	
Length of Teet	Tubing Pressure	Casing Pressure	and the second s	
Actual Prod. During Test	Oil - Bbls.	Water-Bble.	Gas - MCF	
Actual Prod. Burning 1991			n4 1	
			u 0///	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
T.S.T.M.	3 hrs.	153-5-153	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	3/4	
1 PT. BK. PRESS.	720	OIL CONSE	RVATION DIVISION	
1. CERTIFICATE OF COMPLIA	NCE	AUG 2	6 1980	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			BY SUPERVISOR DISTRICT	
SPACE IN TIME WISE COMPANY		TITLE	The second secon	
		This form is to be file	ed in compliance with RULE 1104.	
Moore moore		If this is a request for	If this is a request for allowable for a newly drilled or deepened	
(Si	[natwe)	11	accordance with work	
PROD. SUPT.	Title)	II	orm must be filled out completely for allow ted wells.	
7-29-80			as I, II, III, and VI for changes of owners apporter, or other such change of condition	
	(I)ate I	well name or number, or tre	anaporter of other each each pool in multipl	

Separate Forms C-104 must be filed for each pool in multiply completed wells.