

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

SENER 1M

9. WELL NO.

2414800

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Snyder Oil Corporation

(505) 632-8056

3. ADDRESS OF OPERATOR

P.O. 2038 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1495' FSL & 845' FEL, Sec 24, T31N, R13W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject: The Dakota zone of this well was Plugged
on March 24, 1994

Per attached report.

RECEIVED
APR 18 1994

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne Converse

TITLE

Engineer

DATE

03/31/94

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 13 1994

*See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

BY

1

March 25, 1994

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Snyder Oil Corporation
Senter #1M (Dk)
1495' FSL, 845' FEL
Sec. 24, T31N, R13W
San Juan County, NM
SF 078464

WELL PLUG BACK REPORT

Dakota Zone Abandoned

Cementing Summary:

Plug #1 with packer at 5003' mix 75 sxs Class B cement, filled from 6958' to 6740' inside 5-1/2" casing, displace to packer at 5003' with 1% KCl water; pressured up to 1,000#, left tubing full of cement from 6793' to 5003'.

Cut tubing at 4912'. Set 5-1/2" cement retainer at 4859'.
Pressure tested below retainer to 1000#, held OK.

Plugging Summary:

- 3-22-94 Safety meeting. Drive rig and equipment to location. Rig up. Lay relief lines. Blow well down. To kill well, pump 60 bbls 1% KCl water down Mesaverde casing. Then pump 25 bbls water down Dakota tubing. ND wellhead, hack saw off 5 bolts. NU BOP and offset spool. Change pipe rams to 1-1/4". PU on 1-1/4" Mesaverde tubing, found free. POH and LD 1-1/4" tubing (142 jts). PU on Dakota 1-1/2" tubing to attempt to unseat Baker packer seal assembly; pull up to 7,000# over string weight, but wouldn't release. Work pipe and jar on packer to attempt to work free; wouldn't unseat. Pull up on tubing up to 27,000#. Shut in well. SDFN.
- 3-23-94 Safety meeting. Open up well. Work tubing to attempt to get seal assembly free; packer still stuck. Establish injection rate down Dakota tubing. Procedure change approved by W. Townsend with BLM. Plug #1 with packer at 5003' mix 75 sxs Class B cement, filled from 6958' to 6740' inside 5-1/2" casing, displace to packer at 5003' with 1% KCL water; pressured up to 1,000#, left tubing full of cement from 6793' to 5003'. Shut in tubing and WOC. Rig up wireline and RIH; tag cement at 5027'. RIH with 1.390" tubing cutter, miss fire. RIH with wireline again, misfire. RIH and jet cut tubing at 4912'. POH with wireline. PU on tubing, free. POH with 10 stands then shut in well.
- 3-24-94 Safety meeting. Blow well down. POH and tally 1-1/2" EUE tubing (149 jts) and 24' piece. PU 5-1/2" cement retainer and RIH; set down at 1310' (stage collar). POH with retainer and RIH with casing scraper. Work scraper thorough stage collar several times. POH and LD casing scraper. PU 5-1/2" cement retainer and RIH to 4859'. Pressure test below retainer to 1000#, held OK. Sting out of retainer and POH with setting tool. RIH with open ended tubing, 142 joints 1-1/2" EUE set at 4621' (4611' tubing) with seating nipple one joint of bottom at 4589'. Land tubing donut and ND BOP. NU wellhead and shut in well. Rig down and move off location.