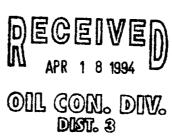
			Form approved.
Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATE	Budget Bureau No. 1004-0135
	TMENT OF THE INTER	IOR verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
BURI	EAU OF LAND MANAGEMEN	T /	SF-078464
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to irill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			N/A
I.	ICATION FOR PERMIT—" for such p	Proposals.)	11/11
OIL CAB XX OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			N/A
Snyder Oil Corporation (505) 632-8056			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			SENTER 1M
P.O. 2038 Farmington, NM 87499			9. WRLL NO. 2414800
4. LOCATION OF WELL (Report location See also spuce 17 below)	clearly and in accordance with any	State requirements *	1
See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Basin Dk/Blanco MV
			11. SEC., T., E., M., OR BLK, AND
1495' FSL & 845' F	FEL, Sec 24, T31N,	R13W, NMPM	SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
10. Check A	Appropriate Box To Indicate N	lature of Notice Report - C	San Juan NM
NOTICE OF INT	ENTION TO:	i	
TEST WATER SHUT-OFF	[—]	ружания	UNIT REPORT OF:
FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT* XX
(Other)	CHANGE PEANS	(Other)	
17. DESCRIBE PROPOSED OR COMPLETED OF	PERATUSE (Clouds of the 1)	Compare that of Recompt	of multiple completion on Well etion Report and Log form.)
proposed work. If well is direct nent to this work.) •	tionally drilled, give subsurface locat	t detalls, and give pertinent dates, ions and measured and true vertica	etion Report and Log form.) Including estimated date of starting any I depths for all markers and zones perti-
Sub	ject: The Dakota on March 24	zone of this well	was Plugged
n		, 1007	
Per	attached report.		
			<u> </u>
			F 3
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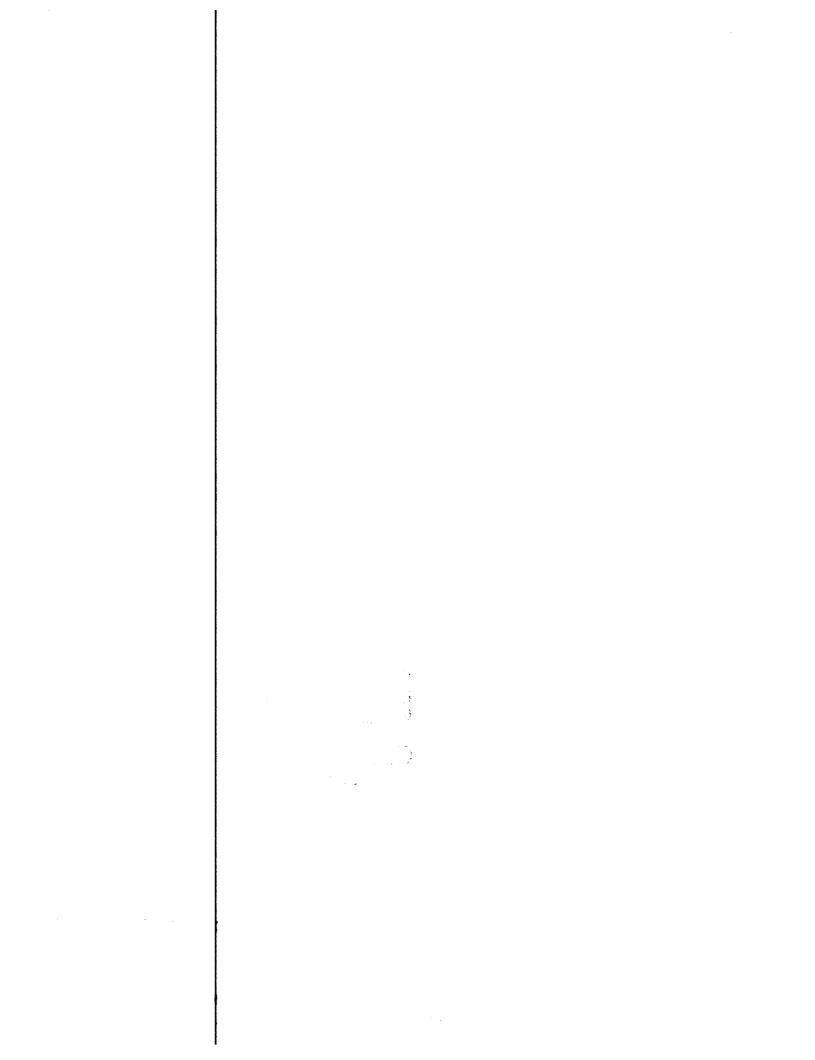


	S 453 -5	2000 2000 2000
- 1.4 - 1.4	3.5 :01 :	

18. I hereby certify that the foregoing is true and correct				
18. I bereby certify that the foregoing is true and correct Wayne Converse SIGNED	TITLE	Engineer	03/31/94	_
(This space for Federal or State office use)				_
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		ACCEPTED FOR RECORD	
			APR 1 3 1994	

*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE



Snyder Oil Corporation Senter #1M (Dk) 1495' FSL, 845' FEL Sec. 24, T31N, R13W San Juan County, NM SF 078464

WELL PLUG BACK REPORT

Dakota Zone Abandoned

Cementing Summary:

Plug #1 with packer at 5003' mix 75 sxs Class B cement, filled from 6958' to 6740' inside 5-1/2" casing, displace to packer at 5003' with 1% KCL water; pressured up to 1,000#, left tubing full of cement from 6793' to 5003'.

Cut tubing at 4912'. Set 5-1/2" cement retainer at 4859'. Pressure tested below retainer to 1000#, held OK.

Plugging Summary:

- 3-22-94 Safety meeting. Drive rig and equipment to location. Rig up. Lay relief lines. Blow well down. To kill well, pump 60 bbls 1% KCl water down Mesaverde casing. Then pump 25 bbls water down Dakota tubing. ND wellhead, hack saw off 5 bolts. NU BOP and offset spool. Change pipe rams to 1-1/4". PU on 1-1/4" Mesaverde tubing, found free. POH and LD 1-1/4" tubing (142 jts). PU on Dakota 1-1/2" tubing to attempt to unseat Baker packer seal assembly; pull up to 7,000# over string weight, but wouldn't release. Work pipe and jar on packer to attempt to work free; wouldn't unseat. Pull up on tubing up to 27,000#. Shut in well. SDFN.
- 3-23-94 Safety meeting. Open up well. Work tubing to attempt to get seal assembly free; packer still stuck. Establish injection rate down Dakota tubing. Procedure change approved by W. Townsend with BLM. Plug #1 with packer at 5003' mix 75 sxs Class B cement, filled from 6958' to 6740' inside 5-1/2" casing, displace to packer at 5003' with 1% KCL water; pressured up to 1,000#, left tubing full of cement from 6793' to 5003'. Shut in tubing and WOC. Rig up wireline and RIH; tag cement at 5027'. RIH with 1.390" tubing cutter, miss fire. RIH with wireline again, misfire. RIH and jet cut tubing at 4912'. POH with wireline. PU on tubing, free. POH with 10 stands then shut in well.
- 3-24-94 Safety meeting. Blow well down. POH and tally 1-1/2" EUE tubing (149 jts) and 24' piece. PU 5-1/2" cement retainer and RIH; set down at 1310' (stage collar). POH with retainer and RIH with casing scraper. Work scraper thorough stage collar several times. POH and LD casing scraper. PU 5-1/2" cement retainer and RIH to 4859'. Pressure test below retainer to 1000#, held OK. Sting out of retainer and POH with setting tool. RIH with open ended tubing, 142 joints 1-1/2" EUE set at 4621' (4611' tubing) with seating nipple one joint of bottom at 4589'. Land tubing donut and ND BOP. NU wellhead and shut in well. Rig down and move off location.