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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
OKLAHOMA OIL COMPANY
3. Address of Operator
Suite 1120, One Energy Square, Dallas, Texas 75206
4. Location of Well
UNIT LETTER P 1120' FEET FROM THE SOUTH LINE AND 1120 FEET FROM
THE EAST LINE, SECTION 21 TOWNSHIP 31N RANGE 13E NMPH.

7. Unit Agreement Name
8. Farm or Lease Name
JOHNSON
9. Well No.
1E
10. Field and Pool, or Wildcat
BASIN DAKOTA

15. Elevation (Show whether DF, RT, GR, etc.)
5724'

12. County
SAN JUAN

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 6657'. Ran DIL and FDC-CNL open hole logs. Ran 4 1/2" 10.5, K-55 casing and set @ 6657'. Cemented in 3 stages with stage tools at 4700' and 2008'.
Stage No. 1 was 285 sks. 50-50 Poz + 2% gel + 0.6% Halad-9.
Stage No. 2 was 580 sks. 50-50 Poz + 2% gel + 0.6% Halad-9.
Stage No. 3 was 75 sks. Halliburton "light", followed by 260 sks. 50-50 Poz + 2% gel.

Job complete at 2:15 AM, 03/16/80. Now waiting on completion. A cement bond log will be run to confirm cement top.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE AGENT DATE March 20, 1980
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 26 1980
CONDITIONS OF APPROVAL, IF ANY: