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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

OKLAHOMA OIL COMPANY

Address of Operator

4925 Greenville Ave., 1120 One Energy Square, Dallas, Texas 75206

Location of Well

7. Unit Agreement Name
8. Farm or Lease Name JOHNSON
9. Well No. 1E
10. Field and Pool, or Wildcat BASIN DAKOTA
12. County SAN JUAN

UNIT LETTER P LOCATED 1120 FEET FROM THE SOUTH LINE AND 1120 FEET FROM

THE EAST LINE OF SEC. 21 TWP. 31N RGE. 13W NMPM

15. Date Spudded 03/04/80	16. Date T.D. Reached 03/14/80	17. Date Compl. (Ready to Prod.) 06/06/80	18. Elevations (DF, RAB, RT, GR, etc.) 5685 GL	19. Elev. Casinghead 5686
20. Total Depth 6657	21. Plug Back T.D. 6614	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6657	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6445-6544 DAKOTA

25. Was Directional Survey Made

YES

Type Electric and Other Logs Run

IL, CNL-FDC, GR-Caliper, CCL

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 5/8	24	200	12 1/4	200 C/B + 2% CaCl ₂	NONE
4 1/2	10.5	6657	7 7/8	Stg#1 285 sk 50-50 Poz	NONE
				Stg#2 580 sk 50-50 Poz	
				Stg#3 75 sk 65-35 Poz	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2.375	6550	N/A

1. Perforation Record (Interval, size and number)

Interval id number

6445-6458 0.4" 26
6491-6496 0.4" 10
6530-6544 0.4" 28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6445-6544	60,000 gal gelled KCl water w/ 108,000# 20-40 sand

3. PRODUCTION

Date First Production 06/06/80		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 06/28/80	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 1997	Water - Bbl. 0	Gas - Oil Ratio 0.0
Flow Tubing Press. 129	Casing Pressure 602	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1997	Water - Bbl. 0	Oil Gravity - API (Corr.) 0.0	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

2. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John Alexander
JOHN ALEXANDER

TITLE

AGENT

DATE July 30, 1980

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of a newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quarterly reports except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Genesee _____	T. Montoya _____
T. S. Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinney _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____ 1785	T. Penn. "D" _____
T. Cliff House _____ 3402	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Eibert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____ 5532	T. Ignacio Qtzte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____ 6408	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 6408	to 6590	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation