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SAN'A FE			
FILE	1		
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			
		1	

(Title) (Date)

SAN'A FE						FOR ALLOWABLE		Form C-104		
F	FILE					AND		Supersedes Old C-104 and C-116 Effective 1-1-65		
- [·	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AN						NATUDAL (	~AC		
LAND OFFICE						AND ON OIL AND	NATURAL (	343		
Ι,	RANSPORTER	OIL								
_		GAS								
-	PERATOR		ļļ							
* -	PRORATION OF P	FICE					<del></del>			
٦	OKLAHOMA O	TI. CO	ΜΡΔ	NY	·					
A	ddress		/1 11 /1.			<u> </u>		<del></del>		
	4925 Green	ville	. Av	e	1120 One Energy Square	. Dallas Te <b>x</b> a	9 75206			
R	eason(s) for filing				<u></u> <u> </u>		ise explain)			
N	ew Well	X			Change in Transporter of:					
R	ecompletion				Oil Dry Go	as 🔲				
C	hange in Ownership				Casinghead Gas Conde	nsate				
"	-1			_						
	change of owners d address of prev			e						
	ESCRIPTION O	F WEL	L AN	ID L	Well No. Pool Name, Including F	ormation	Kind of Lease		<del></del>	
					1E BASIN DAKOTA		1	lorfee FEE	Lease No.	
1	JOHNSON DOCUMENT				DAOIN DANGIA				-1	
	P		. 1	120	Feet From The South Lir	1120		rha Ea <b>s</b> t		
	Unit Letter 1		;	بد،	reerrom ineUr	ne ana 1120	reetFrom	ine		
	Line of Section	21		Tow	ship 31N Range	13W , NMF	м, San Ju	an	County	
_									<del>-</del>	
					ER OF OIL AND NATURAL GA					
N.	ame of Authorized	Transpor	rter of	011	or Condensate 🛣	!		ed copy of this form is t	•	
<u> </u>	PERMIAN CO				<u> </u>	202 Petroleum Club Bldg., Farmington, NM Address (Give address to which approved copy of this form is to be sent)				
N	ame of Authorized				nghead Gas or Dry Gas	1		o be sent)		
$\perp$	EL PASO NA	TURAL	GA:		Unit	P.O. Box 990, Farmington, NM 87401				
	well produces oil		8,	1	Unit Sec. Twp. Rge.	is gas actually conne	cted? who	en .		
g,	ve location of tank	<u> </u>		<u> </u>	P	NO	<del></del>	<del></del>		
			ngled	with	that from any other lease or pool,	give commingling ord	ler number:			
v. <u>C</u>	DMPLETION DA				Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	'v. Diff. Res'v.	
	Designate Typ	e of C	omple	etion	- (X) X	X	‡ 	1 1	1	
Do	rte Spudded			$\neg \neg$	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	03/04/80				06/06/80	6657		6614		
El	evations (DF, RKB	RT, G.	R, etc	.,	Name of Producing Formation	Top Oil/Gas Pay	·	Tubing Depth		
	5685 GL			6445			6550			
P	Perforations 6445-58, 6491-96, 6530-44					Depth Casing Shoe				
$\vdash$	0445-50,	649 1	-96,	05		6657				
$\vdash$					TUBING, CASING, AND	<del></del>	SACKE CEN	SACKS CEMENT		
<u> </u>	HOLE	SIZE		-+	CASING & TUBING SIZE	200		200	ENI	
	12 1/4 7 7/8				8 5/8 4 1/2	6657		1200		
-	1 170			$\dashv$	7 1/ L	0051		1200		
				$\dashv$		<del> </del>				
TE	ST DATA AND	REQI	FST	FO	RALLOWABLE (Test must be a	fter recovery of total vo	lume of load oil o	and must be equal to or e	sceed top allow-	
OL	I. WELL				able for this de	pth or be for full 24 hou	re)	•		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas I							ow, pump, gas lif	t, etc.)	E	
<u> </u>							<u> </u>	Choke Size		
L.	ngth of Test				Tubing Pressure	Casing Pressure		Choke Size		
-	tual Prod. During	Tool			Oil-Bble.	Water - Bbls.	<del></del>	Gas-MCF		
1	tual Float During	. •••		- (	J J			,		
<b>'</b>								L		
G/	S WELL									
	tual Prod. Test-M	CF/D		1	ength of Test	Bbls. Condensate/MM	CF	Gravity of Condensate		
	1997_				3	0		<b></b>		
Te	sting Method (pito		r.)		Tubing Pressure (Shut-in)	Casing Pressure (Shu		Choke Size	·	
	BACK PRESS				1939	<del>^</del>	1935	3/4		
I. CE	RTIFICATE O	F COM	PLIA	NCI	<b>3</b>	OIL		TION COMMISSION		
						400000	JUL 3	1 1980	18	
I h	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED JUL 3 1930 . 19, 19			· #			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed by FRANK 1. CHAVEZ							
				<i>'</i>	TITLE					
	//		][]		10/01	()		ompliance with RULE		
4	) dem		XX	4	MUK	If this is a re	quest for allow	able for a newly drille sied by a tabulation of	d or deepened the deviation	

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

