HO. OF COMIES RECE			
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SANTA FE			
FILE			
U.S.G.S.			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65

F	SANTA FE	Δ	ND	
<u> </u>	FILE		PORT OIL AND NATURAL GAS	
L	u.s.g.s.	AUTHORIZATION TO TRANS	OKT OIL THE PROPERTY	
L	LAND OFFICE	·		
١	TRANSPORTER GAS			
	OPERATOR	· _		
3	PRORATION OFFICE			
ľ	Oklahoma Oil Company			
-	Address/o Engineering & Pro	oduction Service, Inc.		Ì
	P.O. Box 190, Farming	nton, NM 87499		
-	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New We!1	Change in Transporter of:		
		Oil Dry Gas		
	Recompletion Change in Ownership	Casinghead Gas Condensa	te X	
L	Change in Ownership			
,	If change of ownership give name			
i	and address of previous owner			
		FASE	Kind of Lease	Lease No.
П.	DESCRIPTION OF WELL AND L		Same Federal C	Fee FEE
	Johnson	1E Basin Dakot	astate, i decent	
	Location			East
		20 Feet From SQUTh Line	and 1120 Feet From The	Last
	Unit Letter	·	·	County
	Line of Section 21 Town	aship 31N Range 1	3W , NMPM, Sar	Juan County
	Line of Section			
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)
111.	Name of Authorized Transporter of Oil		Pay 256 Farmington NM	87499
	Giant Refinery KC/	01.114 56.	Address (Give address to which approved	copy of this form is to be sent)
	Name of Authorized Transporter of Cas.	Ingheat Gas Or Dry Gas	Address (Othe Code Coo II	
	E 25.84 M. A CLS (3.	Is gas actually connected? When	
		Unit Sec. Twp. Age.	Is gas actually commerced	
	If well produces oil or liquids, give location of tanks.	P 21 31N 13W		
	in commingled wit	h that from any other lease or pool,	rive commingling order number:	
137	If this production is comminged with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
, v			1	
		m = (x)		P.B.T.D.
	Designate Type of Completion		Total Depth	F.B.1.D.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	F.B.1.0.
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
		Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Otl/Gas Pay	Tubing Depth
	Date Spudded	Date Compl. Ready to Prod.		
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation TUBING, CASING, AND		Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
,	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil (see the or he for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allows
•	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allows
1	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defined)	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil (see the or he for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT In and must be equal to or exceed top allows (i, etc.)
١	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defined to the defined to th	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil (see the or he for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allows
`	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defined)	CEMENTING RECORD DEPTH SET Signature of load oil of the purple of load oil oil of the purple of load oil of the load oil of the purple of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows (t, etc.) Choke Size
1	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defined to the defined to th	CEMENTING RECORD DEPTH SET Officer recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas light)	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow: (i, etc.) -Choke Size Gas-MCF
`	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET Signature of load oil of the purple of load oil oil of the purple of load oil of the load oil of the purple of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows (t, etc.) Choke Size
1	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET Signature of load oil of the purple of load oil oil of the purple of load oil of the load oil of the purple of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow: (i, etc.) -Choke Size Gas-MCF
•	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	Casing Producing Method (Flow, pump, gas li) Water-Bbls. Control Con	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows (i, etc.) Choke Size Gae-MCF
`	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET Siter recovery of total volume of load oil of the purple of the producing Method (Flow, pump, gas lift) Casing Pressure of the pump	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow: (i, etc.) -Choke Size Gas-MCF
•	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET Sifter recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas light of the pith	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate
•	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defor this deformation) Tubing Pressure Oti-Bbis.	Casing Producing Method (Flow, pump, gas li) Water-Bbls. Control Con	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows (i, etc.) Choke Size Gae-MCF
•	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow: (i, etc.) Choke Size Gravity of Condensate Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET Siter recovery of total volume of load oil of the perh or be for full 24 hours) Producing Method (Flow, pump, gas ling) Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow: (i, etc.) Choke Size Gravity of Condensate Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-is)	CEMENTING RECORD DEPTH SET Signature of load oil of the public of the for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure (Shut-is) OIL CONSERVA APPROVED	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows (i, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Bbls. Condensate/MOPST ? Casing Pressure (Shut-in) OIL CONSERV. APPROVED	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows (i, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION

PDOAR IR LINE THE TANK
/
Katharine Jenkins (Signature)
Talestar fullis
Katharine Jenkins Signature)
Agent
(Title)
January 2, 1985
(Date)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporten or other such change of condition