NO. OF COPIES RECEIVED]	3			Form C-103		
DISTRIBUTION	1 1		Supersedes Old C-102 and C-103				
SANTA FE	171		NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65				
FILE	171		, <u> </u>				
U.S.G.S.	+				5a. Indicate Type		
LAND OFFICE	1				State	Fee 🗶	
OPERATOR	17		·		5. State Oil & Gas	Lease No.	
OPERATOR	ــــــــــــــــــــــــــــــــــــــ						
	CLU		NOTICES AND DEDODES ON	WELLS	THININ .		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)							
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)						7. Unit Agreement Name	
OIL GAS							
well Well DOTHER- 2. Name of Operator						8. Farm or Lease Name	
CONSOLIDATED OIL AND GAS INC.						JAQUEZ	
						9. Well No.	
3. Address of Operator P.O. BOX 2038, FARMINGTON, NEW MEXICO							
						10. Field and Pool, or Wildcat	
4. Location of Well						<u> </u>	
UNIT LETTER K 1740 FEET FROM THE V , LINE AND FEET FROM						BASIN DK	
S	LINE, S	ECTI	on 2 Township 31N	RANGE NMPM.			
_						HHHHH	
		$^{\prime\prime\prime}$	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County SAN JUAN		
	III	III	5802 KB	· · · · · · · · · · · · · · · · · · ·	SAN JUAN	<u> </u>	
16.	Che	ck .	Appropriate Box To Indicate N	ature of Notice, Report or Oth	ner Data	•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	7		PLUG AND ABANDON	REMEDIAL WORK	ALTERN	NG CASING	
TEMPORARILY ABANDON	į			COMMENCE DRILLING OPNS.	PLUG AN	ID ABANDONMENT	
PULL OR ALTER CASING	Ħ		CHANGE PLANS	CASING TEST AND CEMENT JOB XX			
FOCE OR VELLY CHOINE				OTHER			
OTHER					•	•	
17. Describe Proposed or Co	mplet	ed Or	perations (Clearly state all pertinent deta	ails, and give pertinent dates, including	estimated date of s	tarting any proposed	
work) SEE RULE 1 103.	N # 1	1 0	1701 - F 12 1// halo and m	un 1 chos 6 its 8-5/8"	24# K-55 ST	C casing	
2-26-80 Drill 270' of 12-1/4 hole and run 1 shoe 6 jts. 8-5/8" and cement w/200 sacks class B neat 1/4# flocelle and						24 cc Cir 24 sacks	
				near 1/4# Hocerre and a	2/6 CC 6 OII 6	24 Sucks	
	to s	urf	ace.	C-limbonoon IEC/CNI o	ed FCI loce		
3-9-80 Drill 7-7/8 hole to 6945'. Run Schlumberger IES/CNL and FCL logs.							
3-10-80 Ran 176 jts. 5-1/2 15.5# K-55 STC casing and set at 6944. DV tools at							
4819! and 2157!. Cemented 1st stage w/240 sacks 50/50 poz 2% gel .6% Halad + 1/4# flocelle. Cemented 2nd stage w/400 sacks 50/50 poz 2% gel .6% Halad							
	+ 1,	/4#	floceTle. Cemented 2nd	stage W/400 sacks 30/30	boz 7% ger	.0% nalau	
	9 +	1/4	4# flocelle. Cemented 3:	rd stage W/350 sacks 65/	35 poz 4% ge	1 TOTIOM-	
	ed 1	b y .	260 sacks 50/50 poz 2% ge	el .6% Halad 9 + 1/4# Fl	ocelle. Gir	. 43	
	sacl	CS	to surface.Plug down 10:4	45 pm 3-9-80	. ALL PROPERTY		
						, A	
					7	5 18 18	
						ere v	
						a dia y	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
r 1							
Verel	γ	N	TITLE	PROD. SUPT.	DATE	4-7-80	
DIVALU		<u> </u>					
	: * نمر	, . .	g.sk } st###		والمراجع المراجع	a 6 400 0	
ប៉ូក់ឆ្នាំនៅ ប៉ុ	geatht à	3	TITLE	1 92 Jan 3 437 gr 🕏	DATE APR	<u> 1 0 1980 </u>	
APPROVED BY							

CONDITIONS OF APPROVAL, IF ANY: