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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RISER ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
JAQUEZ

9. Well No.
2

10. Field and Pool, or Wildcat
BASIN DAKOTA

2. Name of Operator
CONSOLIDATED OIL & GAS, INC.

3. Address of Operator
PO BOX 2038, FARMINGTON, NEW MEXICO 87401

4. Location of Well

UNIT LETTER **K** LOCATED **1730** FEET FROM THE **S** LINE AND **1740** FEET FROM THE **W** LINE OF SEC. **2** TWP. **31N** RGE. **13W** NMPM

12. County
SAN JUAN

15. Date Spudded 2-26-80	16. Date T.D. Reached 3-11-80	17. Date Compl. (Ready to Prod.) 11-6-80	18. Elevations (DF, RKB, RT, GR, etc.) 5802 RKB	19. Elev. Casinghead 5790
20. Total Depth 6945	21. Plug Back T.D. 6872	22. If Multiple Compl., How Many 3	23. Intervals Drilled By X	Rotary Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
6650 - 6864 DK

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
IES & CNL/CDL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	268	12 1/4	200	NONE
5 1/2	15.5#	6944	7 7/8	240	NONE
		DV Tool	4819'	400	
		DV Tool	2157'	610	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1 1/2	6682	4900

31. Perforation Record (Interval, size and number) 6650 to 6770 18 - .32 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6850-6864	500 gal acid, 24,000 gal x-lin gel w/9680# sand
	6650-6756	500 gal acid, 80,000 gal x-lin gel w/89,500# sand

33. PRODUCTION

Date First Production 11-6-80	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW	Well Status (Prod. or Shut-in) S.I.
Date of Test 11-6-80	Hours Tested 3	Choke Size 3/4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. 1226
		Gas - MCF 153
		Water - Bbl.
		Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By
SONNY WILSON

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Veryl Moore* TITLE PRODUCTION SUPT. DATE 12-3-80

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northern New Mexico

OIL OR GAS SANDS OR ZONES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fact.
No. 2, from	to	fact.
No. 3, from	to	fact.
No. 4, from	to	fact.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]