18. I hereby certify that the informal	tion above is true and comp.		knowledge and belief.	г	ATE 12-2	3-80
						TOP SALES
8-8-80 Perf 3792 t	Avg inj rate 40 to 3804 with 11 s	hots. Frac	28,900 gal <b>7</b> 0 q	uality foa	m <b>, 1</b> 2,50	야 20-40
work) SEE RULE 1103. 7-13-80 Perf 4471 t	to 4706 with 30 s	hots. Frac	with 144,700 ga			
OTHER	d Crarations (Clearly state	al' regi: en details	and give pertinent dates	including estima	sted date of si	artine any proposed
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING			MEDIAL WORK  MMENCE DRILLING OPNS.  SING TEST AND CEMENT JOI  OTHER <u>Perf and</u>			C ABANDONMENT
	ek Appropriate Box T FINTENTION TO:	o Indicate Nati	•	FI OF UTNET D EQUENT REF		
	5802		of Novine Desc		n Juan	
THE S LINE, SE		Show whether DF,			County	
UNIT LETTER K	1740 FEET FROM TH	HEW	1730	FEET FROM ME	esa Verde	
P.O. BOX 2038, FARMI	NGTON, NEW MEATO	0 8/+01		10. F	ield and Pool	l, or Wildcat
3. Admess of Operator				9. We	ell No.	
2. Name of Cherator  CONSOLIDATED OIL & G	AS INC				um or Lease I	Nam <b>e</b>
1.  OIL GAS X WELL WELL	OTHER.				nit Agreement	Name
SUN	DRY NOTICES AND R	EPORTSON WE	LLS TC & CIFFERENT RESERVOIS			
DERATOR					tate ate Oil & Gas	Fee X
U.S.G.S.					ndicate Type (	
SANTA FE		ICO OIL CONSER	ATION COMMISSION	£	Iffective 1-1-6	5
DISTRIBUTION	NEW MEV	ICO OU CONCERN	ATION CONVICTION	C	upersedes Old C-102 and C-10	)3
NG. OF COPIES RECEIVED				_	orm C-103	