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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
JACQUEZ
9. Well No.
2
10. Field and Pool, or Wellcat
BLANCO MESA VERDE

3. Name of Operator
CONSOLIDATED OIL & GAS, INC.
4. Address of Operator
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401
5. Location of Well

UNIT LETTER K LOCATED 1730 FEET FROM THE S LINE AND 1740 FEET FROM
W LINE OF SEC. 2 TWP. 31N RGE. 13W

12. County
SAN JUAN

6. Date Spudded 2-26-80 16. Date P.D. Completed 3-11-80 17. Date Compl. (Ready to Prod.) 11-13-80 18. Elevations (DF, RKB, RT, GR, etc.) 5802 RKB 19. Elev. Casinghead 5790
20. Total Depth 6945 21. Plug Back T.D. 6872 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3792 to 3861 4471 to 4756 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run IES & CNL 27. Was Well Cored NO

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	268	12 1/4	200 sks	None
5 1/2	15.5#	6944	7 7/8	240 sks	None
	DV TOOL	4819	7 7/8	400 sks	None
	DV TOOL	2157	7 7/8	610 sks	None

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2	4413	4361

11. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3792 to 3861	11 - .32 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4471 to 4756	30 - .32 holes	3792 - 3861	Foam frac w/28,900 gal 70 qual foam & 12,500# 20/40 sd.
		4471 to 4756	Foam frac w/144,700 gal 70 qual foam & 150,000# 20/40 sd.

3. PRODUCTION
Date First Production 11-13-80 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW Well Status (Producing or Shut-in)
Date of Test 11-13-80 Hours Tested 3 Choke Size 3/4 Prod'n. For Test Period Oil - Bbl. Gas - MCF 139 Water - Bbl.
Flow Tubing Press. 80 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 1114 Water - Bbl. Oil Gravit. (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed S. WILSON DIST. 3

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE PRODUCTION SUPT. DATE 2-3-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
F. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4471	T. Elbert
T. Grayling	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quete
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
F. Paddock	T. Ellenburger	T. Dakota 6650	T.
F. Blinberry	T. Gr. Wash	T. Monison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
F. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

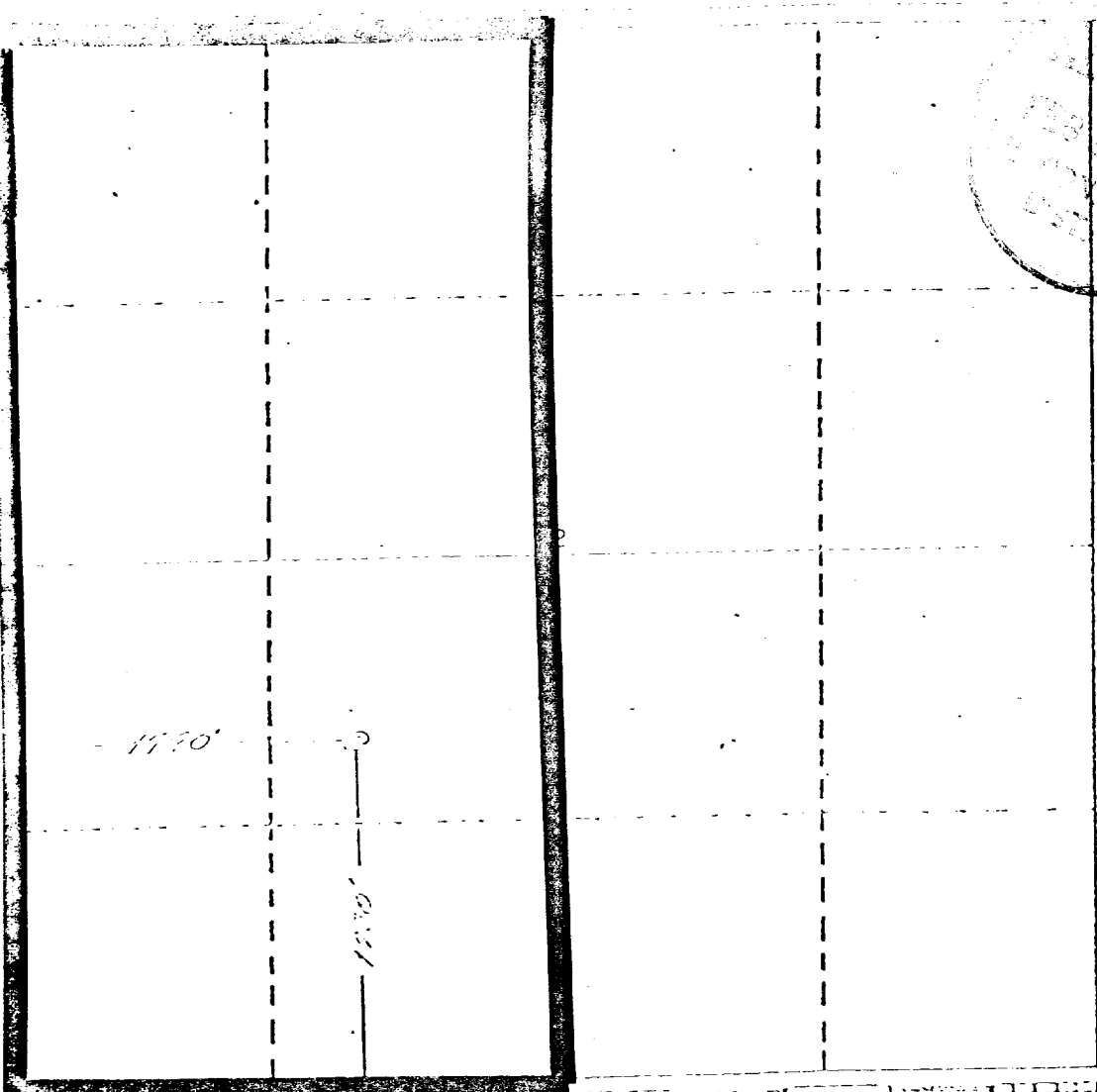
CONSOLIDATED OIL & GAS		LACIOZ		Well No. 2
Section K	Range 2	Township 31 NORTH	Range 13 WEST	County SAN JUAN
1730 feet from the SOUTH		1740 feet from the WEST		Range
MESA VERDE		BLANCO		Dedicated Acres 320

- Outline the acreage dedicated to the subject well by colored pencil or ballpoint pen on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, foreign divestiture?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, foreign divestiture, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information shown on this plat is true and complete to the best of my knowledge and belief.

DALE RICHARDSON

Position

DRILLING SUPT.

Company

CONSOLIDATED OIL & GAS, INC.

Date

2-16-81

I hereby certify that the information shown on this plat was plotted from the notes of geophysical work made by the company and that the information is true and complete to the best of my knowledge and belief.

Date Surveyed

January 21, 1980

Registered Professional Engineer or Professional Surveyor

James P. Loese

Certificate No.

1463