

THE APPLICATION OF CONSOLIDATED OIL
& GAS, INC. FOR A DUAL COMPLETION.

ORDER NO. MC-2805

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Consolidated Oil & Gas, Inc. made application to the New Mexico Oil Conservation Division on March 2, 1981, for permission to dually complete its Jaquez Well No. 2 located in Unit K of Section 2, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin-Dakota Pool.

Now, on this 20th day of April, 1981, the Division Director finds:

(1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;

(3) That no objections have been received within the waiting period as prescribed by said rule;

(4) That the proposed dual completion will not cause waste nor impair correlative rights; and

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Consolidated Oil & Gas, Inc., be and the same is hereby authorized to dually complete its Jaquez Well No. 2 located in Unit K of Section 2, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin-Dakota Pool through parallel strings of tubing.

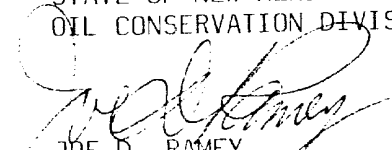
PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

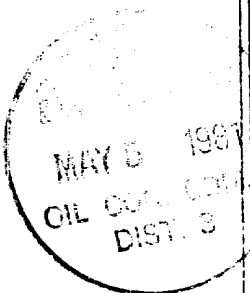
PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Division Director





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 3-3-81

RE: Proposed MC *
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 3-2-81
for the Consolidated Oil Co Lease #2 K-2-31N-13W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank S. Cherry

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Consolidated Oil & Gas, Inc.		County San Juan		Date February 25, 1981
Address 1860 Lincoln St., Denver, CO 80295		Lease Jaquez		Well No. 2
Location of Well "K"	Unit 2	Section 31N	Township 13W	Range 13W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	3792-3861' (11 holes)		6650-6770' (13 holes)
	4471-4656' (30 holes)		6850-6864' (8 holes)
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)


- | | | |
|---|-------------------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

- Dugan Production Co., Box 234, 709 E. Bloomfield R., Farmington, N. Mex. 87401**
- Palmer Oil & Gas Co., Box 2564, 410 Petroleum Bldg., Billings, MT. 59103**
- Getty Oil Co., Suite 700, 3 Park Central, Denver, CO. 80202**
- El Paso Natural Gas Company, P. O. Box 1492, El Paso, Texas 79978**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification **February 25, 1981**.

CERTIFICATE: I, the undersigned, state that I am the Div. Oper. Engineer of the Consolidated Oil & Gas, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


John E. Wey
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Total Depth @ 6945' Driller,
6914' Logger

SF078818-A

BARRETT J.W. DECKER

SCHULTZ
HBP

E1201

EL PASO
HBP
E3140

CONSOLIDATED OIL & GAS, INC.

Northwest Blanco Area
JAEQUEZ No. 2
NESW Sec. 2, T31N, R13W
San Juan County, New Mexico

SCHULTZ
HBP

E1205

STATE

1818-A

B-M-6
7-2-73

(REDFERN DEV.)
SO. UNION

21
SCHULTZ

JONES,
ETAL

FARMINGTON
PET
SMALL TRACTS

23

24

T.
32
N.

B-M-6
3-12-73

B-M-6
3-12-73

KNEE

SF078818-A

MONSANTO

28

C.R. NYE
10-18-74
NYE, ETAL

B-M-6
3-12-73

B-M-6
3-12-73

27

CONSOLIDATED

CONSOLIDATED

25

RIS

TALLEY

CARDON

STEWART

SMALL TRACTS

RIPLEY, ETAL

SMITH, ETAL

CONS.
SF079
007-A

CONSOLIDATED

(PAN AM)

SO. UNION
1*

MONTOYA, ETAL

CONSOLIDATED

CONSOL

E8445

36

(SO. UNION)

SO. UNION
E284

33

2
E



LTR



Job separation sheet

OFFICE		
IMPORTER	OIL	
	GAS	
ATOR		
ATION OFFICE		

P.O. BOX 2038, FARMINGTON, NEW MEXICO , 87401

Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

Description of Well and Lease		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Name				Fee	
JACQUEZ JACQUEZ		2	BLANCO MESA VERDE	XXXXXXXXXXXX	---

All Letter K ; 1730 Feet From The S Line and 1740 Feet From The W
 Line of Section 2 Township 31N Range 13W , NMPM, SAN JUAN County

Address (Give address to which approved copy of this form is to be sent)
556 BIRMINGHAM, NEW MEXICO 87401

Address (Give address to which approvals copy) of the
P. O. BOX 990, FARMINGTON, NEW MEXICO 87401

	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
Well produces oil or liquids, Location of tanks.	K	2	31N	13W	Yes	

COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
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[illegible]

c Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
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	Producing Formation	Top Oil/Gas Pay	Tubing Depth
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ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	
		Point Center Shear

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

DATE	TIME	WELL	NO FIRST NEW OIL RUN TO TANKS	DATE OF TEST	PRODUCING METHOD (FLOU, PUMP, AIR LIFT, ETC)

Coating Pressure		Choke Size
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Length of Test

Steel Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.
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100 Prod. Test-MCF/D	Length of Test	Date	100 Prod. Test-MCF/D
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Insulated (incl. back pr.)	Tubing Pressure (Shut-In)	Coasting Pressure (Shut-In)	Choke Size
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OIL CONSERVATION DIVISION

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19__

BY Notaral Signed by CHARLES CHOLAR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for all the work newly drilled or deepened wells, this form will be a summary of the distribution of the devoting wells taken on the well in the field. See Part III.

2010-11-10 10:10:10