

STATE OF NEW MEXICO  
ENERGY and MINERALS DEPARTMENT

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

OIL CONSERVATION DIVISION

1992

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator SNYDER OIL CORPORATION Lease JACQUEZ Well No. 2  
Location of Well: Unit K Sec. 2 Twp. 31 Rge. 13 County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cag.)
Upper Completion	MESA VERDE (NON-PROD)			
Lower Completion	DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	NA	NA	870	yes
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	8-29	3 Days	655	no

FLOW TEST NO. 1

Commenced at (hour, date)* <u>9-1</u>					Zone producing (Upper or Lower): <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion			
8-30		CSG 870	TBG 870	TBG 630		Both Zones Shut In
8-31		870	870	642		" " "
9-1		870	870	655		" " "
9-2	1 Day	870	870	140		Lower Zone Flowing
9-3	2 Days	870	870	120		" " "

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_ Meter \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

