

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. -
5. Indicate Type of Lease STATE <input type="checkbox"/> - FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. -
7. Lease Name or Unit Agreement Name JACQUEZ COM
8. Well No. #2
9. Pool name or Wildcat DAKOTA/MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Snyder Oil Corporation	
3. Address of Operator P.O. Box 2038 Farmington, NM 87499	
4. Well Location Unit Letter <u>K</u> : <u>1740</u> Feet From The <u>WEST</u> Line and <u>1730</u> Feet From The <u>SOUTH</u> Line Section <u>2</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject Well Plugged: Abandoned on March 7, 1994
per the attached report.

RECEIVED
MAR 17 1994
OIL CON. DIV
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne L. Converse TITLE District Engineer DATE 3/15/94
TYPE OR PRINT NAME Wayne L. Converse TELEPHONE NO. 632-8056

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 17 1994
CONDITIONS OF APPROVAL, IF ANY:

March 9, 1994

Page 1 of 2

Snyder Oil Corporation
Jacquez #2 (MV/Dk)
Unit K, 1740' FWL, 1730' FSL
Sec. 2, T31N, R13W
San Juan County, NM
Fee Lease

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1** from 6864' to A-D packer at 4922', with 72 sxs Class B cement, displace cement to packer and WOC.
- Plug #2** with retainer at 3769', pump 132 sxs Class B cement, squeeze 114 sxs below retainer and spot 18 sxs above up to 3610'.
- Plug #3** from 2149' to 1981' with 19 sxs Class B cement inside casing.
- Plug #4** from 1597' to 1429' with 19 sxs Class B cement inside casing.
- Plug #5** from 431' to surface with 40 sxs Class B cement inside casing, circulate good cement to surface.

Plugging Summary:

- 3-2-94 Safety meeting. Drive rig and equipment to location. Rig up relief lines and blow well down. Pump 80 bbls water down 1-1/2" MV tubing, short string. Pump 35 bbls water down Dk long string to kill well. ND wellhead. PU on 1-1/2" short string tubing and pull up to 30,000# to release packer. NU BOP. POH and tally 1-1/2" tubing (136 jts), sleeve, and 1 additional jt of tubing (total 137 jts). PU on Dk long string and pull up to 45,000#, remove donut. Attempt to work tubing free; tubing stuck. Pull up Dk string to 45,000#. Shut in well. SDFN.
- 3-3-94 Safety meeting. Open up well. Pump 20 bbls water down tubing to kill DK. MV casing had no pressure. Work tubing to attempt to unseat packer; pull up to 45,000#; jar on tubing to attempt to free packer. RU wireline unit and RIH to Model A-5 packer at 4365', then down to Model A-D packer at 4922', log tubing collars and packers. While pulling on tubing set off a string shot at 4922'. Attempt to work A-D packer loose; not free; pull up to 45,000#. Shut in well. Wait on approval from OCD for procedure change. SDFN.

March 9, 1994

Page 2 of 2

Snyder Oil Corporation
Jacquez #2 (MV/Dk)
Unit K, 1740' FWL, 1730' FSL
Sec. 2, T31N, R13W
San Juan County, NM
Fee Lease

PLUG AND ABANDONMENT REPORT

Plugging Summary:

- 3-4-94 Safety meeting. Open up well. MV and Dk had no pressure. Procedure change approved by F. Chavez with OCD. Plug #1 from 6864' to A-D packer at 4922', with 72 sxs Class B cement, displace cement to packer and WOC. RIH with wireline and tag plug #1 cement at 5023'. POH with wireline. RIH with 1.390" tubing cutter, unable to go below A-5 packer at 4385'. Pull up hole and jet cut tubing at 4350'. POH and tally 1-1/2" tubing (3769', 134 jts). PU 5-1/2" cement retainer and RIH; set at 3769'. Pressure test tubing to 1500#; held OK. Sting out of CR and load hole with 10 bbls water. Pressure test casing to 500#; held OK. Establish rate under CR into MV perfs 1 bpm at 500#. Plug #2 with retainer at 3769', pump 132 sxs Class B cement, squeeze 114 sxs below retainer and spot 18 sxs above up to 3610'. POH to 2149'. Plug #3 from 2149' to 1981' with 19 sxs Class B cement inside casing. POH to 1597'. Plug #4 from 1597' to 1429' with 19 sxs Class B cement inside casing. POH to 431'. Plug #5 from 431' to surface with 40 sxs Class B cement inside casing, circulate good cement to surface. Shut in well. SDFN.
- 3-7-94 Safety meeting. Open up well. ND BOP and cut off wellhead. Install dry hole marker with 15 sxs cement. Rig down and move off location.