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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator CONSOLIDATED OIL AND GAS INC.		8. Farm or Lease Name PHILLIPS	
3. Address of Operator P.O. BOX 2038, FARMINGTON, NEW MEXICO		9. Well No. 1-E	
4. Location of Well UNIT LETTER K, 1650 FEET FROM THE S LINE AND 1700 FEET FROM THE W LINE, SECTION 23 TOWNSHIP 31N RANGE 13W NMPM.		10. Field and Pool, or Wildcat BASIN DK	
15. Elevation (Show whether DF, RT, GR, etc.) 5775 GR		12. County SAN JUAN	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

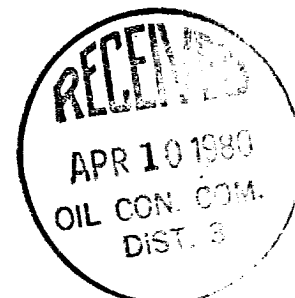
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-27-80 Drill 274' of 12-1/4 hole. Ran shoe and 6 jts. 8-5/8" 24# K-55 casing and cemented w/ 200 sacks class B neat + 1/4# celloflake and 2% cc. Cir. 24 sacks to surface.
- 3-11 Drill 7-7/8 hole to 6850 log w/ Schlumberger IES/ CNL and FDL *
- 3-11-80 Ran 171 jts 5-1/2 15.5# K-55 8rd STC casing to 6849 w/ stage collar at 2800' and 4775' cemented 1st stage w/ 300 sacks 50/50 poz 2% gel + 1/4# celloflake and 6/10 of 1% Halad 9, Cement 2nd stage w/ 520 sacks 50/50 poz + 2% gel + 6/10 of 1% Halad 9, Cement 3rd stage w/ 280 sacks 65/35 poz 4% gel followed by 317 sacks 50/50 poz 2% gel and 6/10 of 1% Halad 9 Plug down 4:45 am 3-11-80



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Veryl Moore</u>	TITLE <u>Prod. Supt.</u>	DATE <u>4-7-80</u>
APPROVED BY <u>Frank J. Cherry</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>APR 10 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		