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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
PHILLIPS
9. Well No.
1-E
10. Field and Pool, or Wildcat
BASIN DAKOTA

2. Name of Operator
CONSOLIDATED OIL & GAS INC.
3. Address of Operator
P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401
4. Location of Well

UNIT LETTER **K** LOCATED **1650** FEET FROM THE **S** LINE AND **1700** FEET FROM

THE **N** LINE OF SEC. **23** TWP. **31N** RGE. **13W** NMPM

12. County
SAN JUAN

15. Date Spudded **2-26-80** 16. Date T.D. Reached **3-9-80** 17. Date Compl. (Ready to Prod.) **5-22-80** 18. Elevations (DF, RKB, RT, GR, etc.) **5775 GR**

19. Elev. Casinghead

20. Total Depth **6850'** 21. Plug Back T.D. **6762'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By Rotary Tools **6850'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6453 - 6707 DAKOTA

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
IES / FDC / CNL / GR / CNL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	267'	12-1/4	200 SX	
5-1/2"	15.5#	6849'	7-7/8	300 SX	
	1st DV tool	4775'		520 SX	
	2nd DV tool	2800'		597 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1-1/2	6602'
						PACKER SET 6400'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6676 - 6679		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6620 - 6707		6676 - 6679	250 g NE acid
6453 - 6593		6620 - 6707	1000 g acid, 58,800 g Xlink gel, 53,000# sand.
		6453 - 6593	1000 g acid, 128,000 Xlink gel

33. PRODUCTION
Date First Production **5-20-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **S.I.**
Date of Test **5-20-80** Hours Tested **3 Hrs.** Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF **397** Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. **250** Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **3181** Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Sonny Wilson**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Veryl Moore** TITLE **Prod. Supt.** DATE **6-3-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1934</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3855</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6450</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation