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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
CONSOLIDATED OIL AND GAS INC.
3. Address of Operator
P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
PHILLIPS
9. Well No.
1-E
10. Field and Pool, or Wildcat
PLANCO MESA VERDE

UNIT LETTER K LOCATED 1650 FEET FROM TWE S LINE AND 1700 FEET FROM
THE N LINE OF SEC. 23 TWP. 31N RGE. 13W NMPM

12. County
SAN JUAN

15. Date Spudded 2-26-80 16. Date T.D. Reached 3-9-80 17. Date Compl. (Ready to Prod.) 2-4-81 18. Elevations (DF, RKB, RT, GR, etc.) 5787 RKB 19. Elev. Casinghead 5775

20. Total Depth 6850' 21. Plug Back T.D. 6782' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 6850' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4317 - 4372 MESA VERDE 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
IES / FDC / CNL / GR 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	NOT PULLED
8-5/8"	24#	267'	12-1/4"	200 SX	
5-1/2"	15.5#	6849'	7-7/8"	300 SX	
	1st DV tool	4775'		520 SX	
	2nd DV tool	2800'		597 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4	4326	6400

31. Perforation Record (Interval, size and number)
4317 - 4372
15 - .40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4317 - 4372	1000 g ne acid, 67,714 g 70 qua. foam, 44,000# 20-40 & 10,000# 10-20 sand.

33. PRODUCTION

Date First Production 5-14-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) S.I.

Date of Test 5-14-80 Hours Tested 3 hrs. Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF 20 Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. 2 Casing Pressure none Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF 164 Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Sonny Wilson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Veryl Moore TITLE Prod. Supt. DATE 2-12-81

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1934	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3855	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6450	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation