U.S.		
ND OFFICE		
NSPORTER	OIL	
	GAS	
RATOR		
RATION OFFICE		
ATION		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Consolidated Oil & Gas, Inc.

ress
P.O. Box 2038, Farmington, New Mexico 87401

son(s) for filing (Check proper box)

Well	☐	Change in Transporter of:			
completion	☐	Oil	☐	Dry Gas	☐
nge in Ownership	☐	Casinghead Gas	☐	Condensate	☒

Other (Please explain)

ange of ownership give name
address of previous owner

SCRIPTION OF WELL AND LEASE

se Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Phillips	1E	Blanco Mesa Verde	State, Federal or Fee XXXXXXXXX	

ation
Unit Letter K : 1650 Feet From The S Line and 1700 Feet From The W

Line of Section 23 Township 31N Range 13W , NMPM, San Juan County

IGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

e of Authorized Transporter of Oil ☐ or Condensate ☒ — Address (Give address to which approved copy of this form is to be sent)
Giant Refinery — P.O. Box 256, Farmington, N.M. 87401

e of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ — Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Co. — P.O. Box 1899, Bloomfield, N.M. 87413

ell produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	23	31N	13W	Yes	

s production is commingled with that from any other lease or pool, give commingling order number:

IPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

WELL

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
gth of Test	Tubing Pressure	Casing Pressure	Choke Size
al Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

al Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED
JUN 21 1982
OIL CON. COM.
DIST. 3

TIFICATE OF COMPLIANCE

eby certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
Production & Drilling Superintendent
(Title)
June 8, 1982

OIL CONSERVATION DIVISION

APPROVED JUN 21 1982, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.