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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-3520-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
E. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
Box 289, Farmington, New Mexico 87401
4. Location of Well

7. Unit Agreement Name
San Juan 32-9 Unit
8. Farm or Lease Name
San Juan 32-9 Unit
9. Section
61A
10. Field and Pool, or Allotment
Blanco Mesa Verde

UNIT LETTER **D** LOCATED **840** FEET FROM THE **North** LINE AND **1100** FEET FROM THE **West** LINE OF SEC. **36** TWP. **32N** RGE. **9W** NMPM
12. County
San Juan

15. Date Spudded **4-25-80** 16. Date T.D. Reached **5-2-80** 17. Date Compl. (Ready to Prod.) **1-19-81** 18. Elevations (DF, RKB, RT, GR, etc.) **6710' GL** 19. Elev. Casinghead

20. Total Depth **6400'** 21. Plug Back T.D. **6384'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools** **0-6400** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5600 - 6322' (Mesa Verde) 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDI, GIL, Temperature Survey 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	228'	13 3/4"	224 cu. ft.	
7"	20#	3977'	8 3/4"	118 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3804	6400	441 cu. ft.		2 3/8"	6299'	

30. PERFORATION RECORD (Interval, size and number)
5900, 5903, 5906, 5930, 5934, 5938, 5956, 5960, 5964, 6002, 6007, 6012, 6027, 6073, 6085, 6099, 6120, 6156, 6173, 6193, 6210, 6264, 6322', 5860, 5854, 5848, 5741, 5736, 5730, 5703, 5669, 5663, 5600' W/1 SPZ.

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5900-6322'	63,966# sand, 128,058 gal. water
5860-5600	23,392# sand, 56,952 gal. water

32. PRODUCTION

Date First Production **1-19-81** Production Method (Flowing, gas lift, pumping - Size and type pump)
After Frac Gauge - 1841 Well Status (Prod. or Shut-in)
Shut In

Date of Test 1-19-81	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1025	Casing Pressure SI 1040	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Gabe Archibeque

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

M A L...

Drilling Clerk

DATE February 5, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 5246	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 5626	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5925'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
5246	5626	380	M.V.
5626	5925'	299	Men.
5925'	6400'	475	P.L.