

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
PIEP	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒ OIL ☐ GAS
OPERATOR	
REGISTRATION OFFICE	

Operator El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 63A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, XXXXXXXXXX E	Lease No. 3948-4
Location Unit Letter <u>P</u> ; <u>1030</u> Feet From The <u>South</u> Line and <u>840</u> Feet From The <u>East</u> Line of Section <u>36</u> Township <u>32-N</u> Range <u>9-W</u> , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM
If well produces oil or liquids, give location of tanks.	Unit <u>P</u> Sec. <u>36</u> Twp. <u>32N</u> Rge. <u>9W</u>
Is gas actually connected? <u>When</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hes'v.	Diff. Hes'v.
		☒	☒					
Date Spudded 5-13-80	Date Compl. Ready to Prod. 1-6-81	Total Depth 6179	P.B.T.D. 6161					
Elevations (DF, R&B, RT, GR, etc.) 6532' GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 5421'	Tubing Depth 6065'					
Perforations 5750, 5758, 5766, 5772, 5777, 5782, 5787, 5811, 5816, 5822, 5837, 5843, 5877, 5898, 5913, 5954, 5967, 5979, 6003, 6022, 6050, 6059, 6091' 5601, 5596, 5592, 5515, 5510, 5437, 5425, 5421' W/1 SPZ.							Depth Casing Shoe 6179'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13 3/4"	9 5/8"	228'		224 cu. ft.				
8 3/4"	7"	3798'		410 cu. ft.				
6 1/4"	4 1/2" * 4 1/2"	3670-6179' * 3679		445 cu. ft.				
	2 3/8" Tieback string.	6065'		*539 cu. ft.				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1120	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 698	Casing Pressure (Shut-in) 923	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Buices
(Signature)
Drilling Clerk
(Title)
January 27, 1981
(Date)

OIL CONSERVATION DIVISION

JAN 30 1981

APPROVED _____, 19____
Original Signed by FRANK T. CHAVEZ
BY _____
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply recompleted wells.