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DISTRIBUTION	Form C+101	, , , , , , , , , , , , , , , , , , , ,				
SANTA FE	/ NEV	Revised 1-1-6	55			
FILE	11-				5A. Indicate	Type of Lease
U.S.G.S.	2				STATE	FEE X
LAND OFFICE OPERATOR	7				.5. State Oil	& Gas Lease No.
LOI ENATOR					777777	mmmmm
APPLICAT	TION FOR PERMIT TO	DRILL DEEPEN	OS PLUG BACK			
1a. Type of Work		oniet, ottren,	OK LOO BACK		7. Unit Agre	ement Name
DRILL	$\overline{\mathbf{X}}$	DEEPEN	BL UC	BACK		
b. Type of Well		שבו בו ב			8, Farm or L	ease Name
2. Name of Operator	Х олнея		SINGLE ML ZONE	ZONE X	Wilme	erding
1	Dil & Gas, Inc	•			9. Well No.	1-M
3. Address of Operator	· 	10. Field and Pool, or Wildcat				
1860 Lincoln S		Blanco Mesaverde/ Basin Dakota				
4. Location of Well UNIT LE	TTER C LOC	1120	FEET FROM THE NOTT	LINE		
1850 PEET FR	west	10	31N	13W		
				TÜTTÜ	77777777	
444/14/11/11/11					San Ju	ian
MHHHHH						
<i>?;}}}};</i>	<i>+</i> +++++++++++++++++++++++++++++++++++		in it spaned topth	19A. Formino	7777777	20, Hotary or C.T.
			6925'	Dakota	1	Rotary
21. Clavationa (Show whether)	ł		Lis, Orllling Contractor		22, Approx.	Date Work will start
5801 GR	Blanke	et/Inforce	N/A		March	15,1980
	P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPTH	SACKS OF	CEMENT	EST, TOP
12-1/4"	8-5/8''	24.0#	250	200		Circ. to Sur
7-7/8"	5-1/2"	<u>15.5#</u>	6925'	500)	3000'
1		,	•	'	,	
1. Drill 12-1	$1/4$ " hole to \pm	250'. Set	8-5/8" casing	g, circu	late ce	ment to
surface.	_					
2. WOC 12 hrs 3. NU BOPs.	s. Pressure test	surface acc	ing and PODa	+- 1000	ı Jı.	
	$'8''$ hole to ± 6	Surface cas	riig allu burs resh water de	1 mud	'₹. Tor	
5. Run 5-1/2"	casing and co	ement same i	n two stages	with an	proxima	telv
500 sx.						
6. Selectivel	y perforate an	nd stimulate	the Mesaverd	le and D	akota f	orma-
tions and	complete as re	equired by a	pplicable rul	es and	regulat	ions.
The NE/4 of Se	action 9 and M	J// of Section	റെ ിക്കുക്കുന്ന് ദ്രീക്	ti antod	م اصلحہ ہ	***011
and the acreas	re is committed	to a gas s	ales enontricalet	ess 🖋		METI
	,	- 00 a gas o	DRILLING COMMEN			
			1	/ 1		ald \
N ABOVE APACE DESCRIBE FIVE IONE, GIVE SLOWOUT PREVEN	ROPOSES PROGRAMITE	HOPOSAL IS TO SEEFENEX	(PIRES DAG 6-8-87)	HILL THE RESERVE	MRY 1 0-19	PROPERT NEW PRODUC
hereby certify that the informa-						
7003	5/1/				L CON. CO	
leared Though Co	Elleson for	Tul-Vice Pres	s. Operations		DISI 2	h 2, 1980
(This space for	r State U+p)					
BEROVER BY SALT	Elsave	SUPERVISOR	DISTRICT # 3		1110	1 0 1000
ONDITIONS OF APPROVAL,	F ANYI	TITI-E			ATE MAR	2 1 0 1980
Nun42067	,	•		-		e e e e e e e e e e e e e e e e e e e
•						

P. O. BOX 2088 ENERGY AND MINIERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances must be f	rom the outer ho	endactes of	the Section).	·				
CONSOL.	WILMERDING			Well 110. 7-M							
CONSOLIDATED OIL & GAS CO. Unit Letter Section Township		Itarye County									
С	10	31 NORTH	13 WI	EST	SAN JUAN		Ţ				
Actual l'asture Lor		NODOVI	105/			LIDOR					
1120		NORTH line and	1850	lro!	from the	WEST	line				
5801 Producing Formation Mesaverde			Blanco Mesaverde			e	Dedicated Acreoque				
i	e acrenge dedica	ell by colored pencil or hachare marks on th									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
X Yes No If answer is "yes," type of consolidationCommunitization											
this form if No allowab	necessary.)le will be assigne	ed to the well until all	interests hav	e been c	onsolidat	ed (by comm	nunitization, unitization, approved by the Division.				
			1				CERTIFICATION				
			 			Name Floyd F Position Vice Pr Company Consoli	Estify that the Information con- ein is true and complete to the knowledge and belief. E. Ellison, Jr. Tes., Operations Edated Oil & Gas, I eh 3, 1980				
9					MAR GOD	I hereby and an	par was plotted from field was plotted from field was plotted from field was plotted from field was some was at the basis of my 21, 1980 witcasional Enfinormation of Leese				
1 1		2000	1300 100	0 100		1463					

P. O. BOX 2088

form C-107

ENERGY AND MITTERALS DEPARTMENT Revised 10-1-78 SANTA FE, NEW MEXICO 87501 All distances must be from the outer houndaries of the Section. 1.4960 Well Ho. (perotor CONSOLIDATED OIL & GAS CO. WILMERDING 1-MSection Hame Unit Letter Township County 31 NORTH 13 WEST C SAN JUAN Actual L'obluge Lucation of Well: NORTH line and 1850 WEST feet from the 1120 lest from the Ground Level Elev. Producing Formation Pool Dedicated Acreoger Basin Dakota Dakota 5801 320 1. Outline the acrenge dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation _ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the Floyd E. Ellison, Jr. Position Vice Pres., Operations Consolidated Oil & Gas,In March 3, 1980 10 \mathbf{r} DIS January 21, 1980 Heytstered Protessional Endl. James

2009

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ettilicate No. 1463

