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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name WILMERDING
2. Name of Operator CONSOLIDATED OIL AND GAS INC.	8. Farm or Lease Name 1-M
3. Address of Operator P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401	9. Well No. BASIN DAKOTA BLANCO MESA VERDE
4. Location of Well UNIT LETTER C, 1120 FEET FROM THE R LINE AND 1850 FEET FROM THE W LINE, SECTION 10 TOWNSHIP 31N RANGE 12W NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County SAN JUAN

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

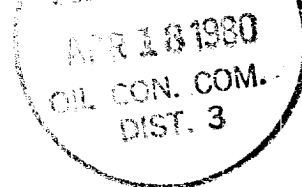
PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-2-80 Spud 12-1/2" Surface. Drilled to 275'. Ran 6 jts., 8-5/8", 24# K-55 Casing Set at 268'. Cement with 200 sx Class "B" Containing 1/4# Flocele per sack and 2% Cacl. Circ. 62 sacks cement.
- 4-15 Drilled 7-7/8" Hole to 6939'. Schlumberger ran IES & CNL-FDL
- 4-16 Ran 181 jts., 5-1/2" 15.5# K-55. Set at 6935'. DV tools at 4771' and 2377'. Cemented first stage with 425 sacks 50-50 poz, 2% gel, 6/10 of 1% D60 & 1/4# celloflakes per sack. Cemented second stage, with 400 sacks containing 50-50 poz, 2% gel, 6/10 of 1% D60 & 1/4# celloflakes per sack. Cemented third stage with 385 sacks 65-35 poz and 2% gel plus 350 sacks 50-50 poz with 2% gel and .6% D60 and 1/4# celloflakes per sack. Plug down 0800 hours 4-16-80. Circ. 150 sacks cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Supt. DATE 4-17-1980

APPROVED BY Frank T. Chavez TITLE DISTRICT 3 DATE APR 18 1980

CONDITIONS OF APPROVAL, IF ANY: