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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well
UNIT LETTER <u>C</u> , <u>1120</u> FEET FROM THE <u>N</u> LINE AND <u>1850</u> FEET FROM THE <u>W</u> LINE, SECTION <u>10</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> NMPM.
15. Elevation (whether DF, RT, GR, etc.)

12. County
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
Completion	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

### 1st Stage Lower Dakota

9-9-80 Perf: 6788', 98', 6828', 30', 33', 38', 41', 46'.

9-11-80 Acidized w/250 gal of 7 1/2% NE acid.

9-16-80 Frac'd w/26,200 gal 40# crosslink, 19450# 20-40 sand & 133,100 SCF N<sub>2</sub>. Max pr 6200#. Avg pr 5900#. Avg rate 7 BPM.

### 2nd Stage Upper Dakota

9-18-80 Perf: 6627', 30', 34', 38', 44', 50', 53', 60', 80', 84', 96', 98', 6701', 16', 18', 22', 37', 41'. Acidized w/500 gal 7 1/2% NE acid.

9-19-80 Frac'd w/73,000 gal 40# crosslink, 88,000# 20-40 sand & 586,000 SCF N<sub>2</sub>. Max pr 2800#. Avg pr 2500#. Avg rate 38 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Drilling Supt.

DATE 9-20-80

Original Signed by CHARLES GHOLSON

APPROVED BY DEPUTY OIL & GAS TITLE DEPUTY OIL & GAS

DATE OCT 6 1980

CONDITIONS OF APPROVAL, IF ANY: