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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Wilmerding
9. Well No. 1-M
10. Field and Pool, or Wildcat Blanco MV

2. Name of Operator Consolidated Oil & Gas, Inc.	
3. Address of Operator P. O. Box 2038 Farmington, New Mexico 8401	

4. Location of Well	
UNIT LETTER C	LOCATED 1120 FEET FROM THE N LINE AND 1850 FEET FROM

THE W LINE OF SEC. 10 TWP. 31N RGE. 13W NMPM	12. County San Juan
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15. Date Spudded 4-2-80	16. Date T.D. Reached 4-16-80	17. Date Compl. (Ready to Prod.) 10-9-80	18. Elevations (DF, RKB, RT, GR, etc.) 5813 RKB	19. Elev. Casinghead 5801
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20. Total Depth 6939	21. Plug Back T.D. 6890	22. If Multiple Compl., How Many 2	23. Intervals Drilled By X	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 4462 - 4679		25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run IES & Compensated Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	268	12 1/2	200 Sks.	None
5 1/2	15 1/2#	6935	7-7/8	825 Sks.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2	4514	5015

31. Perforation Record (Interval, size and number) 4462 - 4679 13 .32 Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4462 - 4679 AMOUNT AND KIND MATERIAL USED 64,600 gal 70 quality foam and 65,000 # sand.	
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33. PRODUCTION							
Date First Production 10-16-80		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow				Well Status (Prod. or Shut-in) SI	
Date of Test 10-16-80	Hours Tested 3 Hours	Choke Size 3/4	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF 228	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. 120	Casing Pressure 675	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF 1820	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Neil Tefteller
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Veryl Moore	TITLE Production Supt.	DATE 11-12-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2040	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3640	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6612	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Wilmerding	
3. Name of Operator Consolidated Oil & Gas, Inc.				9. Well No. 1-M	
5. Address of Operator P. O. Box 2038 Farmington, NM 87401				10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER C LOCATED 1120 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE OF SEC. 10 TWP. 31N RGE. 13W NMPM				12. County San Juan	
15. Date Spudded 4-2-80	16. Date T.D. Reached 4-16-80	17. Date Compl. (Ready to Prod.) 10-9-80	18. Elevations (DF, RKB, RT, GR, etc.) 5813 RKB	19. Elev. Casinghead 5801	
20. Total Depth 6939	21. Plug Back T.D. 6890	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools X Cable Tools	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6627 to 6846 DK				27. Was Well Cored No	
26. Type Electric and Other Logs Run IES & Compensated Density					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8	WEIGHT LB./FT. 24#	DEPTH SET 268	HOLE SIZE 12 1/2	CEMENTING RECORD 200 Sks.	AMOUNT PULLED None
5 1/2	15 1/2#	6935	7-7/8	825 Sks.	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				1 1/2	5015'
31. Perforation Record (Interval, size and number) 6627 - 6846 26 .32 Holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6788 - 6846 AMOUNT AND KIND MATERIAL USED 26,200 gal x-linked gel and 19,450# sand 6627 - 6741 73,000 gal X-linked gel and 88,000# sand		
33. PRODUCTION Date First Production 10-9-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI					
Date of Test 10-9-80	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 207		
Flow Tubing Press. 108	Casing Pressure --	Calculated 24-Hour Rate 1655	Oil Gravity - API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By	
35. List of Attachments					

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Verly Moore

TITLE **Production Supt.**

DATE

11-12-80

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation