## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM016746		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Horton		
well well other  2. NAME OF OPERATOR	9. WELL NO. 1E		
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota		
720 S. Colo. Blvd., Denver, CO 80222  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1770'GNL, 890'FEL, Unit M	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA 28-3/N-9W Sec. 28; T31N; R11W		
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH San Juan New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) 1770'GNL, 890'FEL, Unit M AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6127'GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report regults of multiple completion or zone PULL OR ALTER CASING change of MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* Report on Completion Operations (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/30-7/4 MIRUCU 6/30/80. Cleaned hole w/1% KCL. Spotted 500 gal 7 1/2% KCL. Perf'd Dakota w/2SPF @ 7410-18, 7425-29, 7465-69, 7476-78, 7495-7503, 7523-30. Acidized w/1500 gal 15% HCL. Perf'd 2nd stage @ 7322-38, 7343-47, 7352-57, 7362-64, 7371-78. Acidized w/1500 gal 15% HCL. Frac'd w/30# XL gel, 48000# 20/40 sand. Cleaned out to PBTD w/foam. Landed 2 3/8", 4.7# tbg @ 7311'. Kicked well w/ N2. RDMOCU 7/4/80.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby pertify that the foregoing Signed And Market	ASST. Div. AC	dmin. Manager	7/16/80	
	(This space for Federal or Stat		107	
APPROVED BY	TITLE	DATE	MOSEPTED FOR	

