UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

orm 9–331	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-016746 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS no not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas XXX other	Horton 9. WELL NO. 1F
2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1770'FNL, 890'FEL, Unit H AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec. 28; T31N; R9W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6127 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDONT SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDONT SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDONT SUBSEQUENT REPORT OF:	(NOTE: Report esuits of multiple completion of zone change on Form 9-330.)

(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 6/24/80-7/1/80

Finished logs. TIH w/3 1/2" DP. LDDP. Ran 14 jts 4 1/2" 11.6# K-55 and 88 jts 4 1/2" 10.5, K55 csg set @ 7579. TOL @ 3321 KB Cmt w/285 sx BJ Lite, 1/4% D-19. Tailed in w/150 sx class B and 1/4% D-19. Reverse out 4 bbls cmt. LDDP. WOCU. BOP RIH w/2 3/8" tbg Tag cmt @ 7425 pt csg to 3500 PSI. Spot 500 gal 7 1/2" KCL. POOH w/tbg. SDON.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is t	rue and correct Asst. Div. Admin. Manager DATE	9/11/80
SIGNED MANY WAY	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE	APSEPTED FOR RECORD

SEP 24 1980