UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

	Budget Bureau No. 42-R1424		
Γ	5. LEASE		
١	NM-013685		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
-	7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME			
	Schwerdtefeger Com		
	9. WELL NO.		
_	1E		
	10. FIELD OR WILDCAT NAME		
	Basin Dakota		
	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 27; T31N; R9W		
7			
	12. COUNTY OR PARISH 13. STATE		
	San Juan New Mexico		
	14. API NO.		
Ξ,			

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) gas XXX well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 1700'FNL, 1765'FWL Unit F AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE

REPORT, OR OTHER DATA

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15. ELEVATIONS (SHOW DF, KDB, AND WD) 6307 GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

SUBSEQUENT REPORT OF: SEP 1 (NOTE Report results of multiple com ults of multiple completion or zone U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsufface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/13-7/17/80 Perf'd Dakota B&D zones (2 JSPF) as follows; Dakota "B": 7603-7623', Dakota "D": 7658-7664', 7686-7692', 7714-7716, 7722-7728' (40, 80 holes) Spotted 500 gals 7 1/2% HCL over Dakota B&D perfs. Acidized down csg. w/2000 gal 15% HCL & 120 RCN ball sealers, 27 1/2 BPM @ 3400 PSI. Perf'd. Dakota "A" (2 JSPF) 7530-40', 7548-60', 7564-75'. Spotted 500 gals 7 1/2% HCL over Dakota "A" perfs, 28 BPM @ 3300 PSI. Acidized down csg w/1000 gals. 15% HCL & 99 RCN ball sealers, 20 BPM @ 3100 PSI.

Subsurface Safety Valve: Manu. and Type _		Set @ Ft.
18. I hereby certify that the foregoing is true	e and correct — Assti Div. Admin. Manager DATEDATE	9/11/80
	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE	ACCEPTED FOR RECORD

SEP 24 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT BY