UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

	Danger Darena (10: 42 (1242)			
ſ	5. LEASE			
۱	NM-013685			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	7. UNIT AGREEMENT NAME			
•	8. FARM OR LEASE NAME			
	Schwerdtefeger Com			
	9. WELL NO.			
_	1E			
	10. FIELD OR WILDCAT NAME			
	Basin Dakota			
	11. SEC., T., R., M., OR BLK. AND SURVEY OF			
7	AREA			
	Sec. 27; T31N; R9W			
	12. COUNTY OR PARISH 13. STATE			
	San Juan New Mexico			
	14. API NO.			
	I and the second			

gas XXX well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1700'FNL, 1765'FWL Unit F AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6307 GR

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

SEP 1 6 1900 change on Form 9-330.) U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

7/13-7/17/80 Perf'd Dakota B&D zones (2 JSPF) as follows; Dakota "B": 7603-7623', Dakota "D": 7658-7664', 7686-7692', 7714-7716, 7722-7728' (40, 80 holes) Spotted 500 gals 7 1/2% HCL over Dakota B&D perfs. Acidized down csg. w/2000 gal 15% HCL & 120 RCN ball sealers, 27 1/2 BPM @ 3400 PSI. Perf'd. Dakota "A" (2 JSPF) 7530-40', 7548-60', 7564-75'. Spotted 500 gals 7 1/2% HCL over Dakota "A" perfs, 28 BPM @ 3300 PSI. Acidized down csg w/1000 gals. 15% HCL & 99 RCN ball sealers, 20 BPM @ 3100 PSI.

Subsurface Safety Valve: Manu. and Type		_ Set @	_ Ft.
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Assti Div. Admin. Manual M	anager 	9/11/80	
(This space for Federal or State office us			
APPROVED BY TITLE TITLE	DATE	ACCEPTED FOR	RECORD

SEP 24 1980