UNITED STATES

	Budget Bureau	No.	42-R142
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ARREPOVED BY THE DATE	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
APPROVED BY TITLE DATE		
ADDROVED BY DATE	(This space for Federal or State	e office use)
APPROVED BY TITLE APPROVAL IF ANY:		
	APPROVED BY IIILE	APPEDTED END DEPO

NMOCC
*See Instructions on Reverse Side

SEP 24 1980