

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1700'FNL, 1765'FWL Unit F
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPORT OF: **RECEIVED**

SEP 16 1980
(NO

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/18/80

RU Smith Energy & Frac'd Daktoa down csg. w/55,000 gals 1% KCL wtr. containing 40#/thous GWX-7 XL gel containing 75,000# 20/40 sand as follows:

15,000 gal pad 31 BPM @ 3400 PSI

15,000 gal @ 1#/gal 20/40 sand 33 BPM @ 3400 PSI

15,000 gal @ 1#/gal 20/40 sand 31 BPM @ 3500 PSI
15,000 gal @ 2#/gal 20/40 sand 31 BPM @ 3500 PSI

10,000 gal @3#/gal 20/40 sand 25 BPM @ 3500 PSI

10,000 gal @3#/gal 20/40 sand 25 BPM @ 3500 PSI
8,632 gal flush w/1% KCL wtr. 23 BPM decreasing to 8 BPM @ 3500 PSI

ISIP: 3200 PSI, 15 min SIP: 2700 PSI, Air: 30 BPM, AIP 3400 PSI. TTL. Frac:

92,200 gal gel. containing 87,000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

18. Thereby certifying that the foregoing is true and correct.

SIGNED Charles W. Stammers TITLE Asst. Div. Admin. Manager DATE 9/11/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

SEP 24 1980

FARMINGTON DISTRICT

BY