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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	NSPC	ORT OIL	AND NAT	URAL GA	<u>IS</u>	BUEE:			
Operator						Well API No. 3004524278					
AMOCO PRODUCTION COMPANY Address							300	J-J24210			
P.O. BOX 800, DENVER,	COLORAL	00 8020	1		1						
Reason(s) for Filing (Check proper box)		Change in	Transor	rter of:	Other	(l'iease expla	un)				
New Well Recompletion	Oil		Dry Gai								
Change in Operator		nd Gas 🗌	-								
f change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No.   Pool Name, Includin				ng Formation			Kind of Lease		Lease No.	
SCHWERDTFEGER COM	1E BASIN (DAK				KOTA)		FE	FEDERAL		910115610	
Location Unit LetterF	_ ;	1700	_ Feet Fr	om The	FNL Line	and1	765 Fe	et From The _	FWL	Line	
Section 27 Township	g 31	N	Range	9W	, NN	IPM,	SAI	N JUAN		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS			· · · · · · · · · ·		·	
Name of Authorized Transporter of Oil or Condensate						Address (Give actavess to which approved copy by this joint a to the same					
MERIDIAN OIL INC.  Name of Authorized Transporter of Casinghead Gas or Dry Gas						3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO					P.O. BO	X 1492,	EL PAS	), TX 7			
If well produces oil or liquids,	Unit	Soc.	Twp.	Rge.	is gas actually	connected?	When	7			
give location of tanks.  If this production is commingled with that	(mm *** *	ther lesse of	L nock ein	ve commine	ling order numb	er:	1	<del></del>			
If this production is commungled with that  1V. COMPLETION DATA	nom my o	MICH ICESC OF	, how, th	· · · · · · · · · · · · · · · · · · ·						_,	
		Oil We	13	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Parde	la Prod		Total Depth	L	1	P.B.T.D.	L	<u> </u>	
Date Spudded	pudded Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					٠			Depth Casn	ig Slice		
							ND	<u> </u>		· · · · · ·	
	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	DEPTH SET			SACKS CEMENT		
HOLE SIZE	<u>-</u>	ASING &	UBING	SIZE	+	UEF IN SE	·				
	+										
						<del></del>					
V. TEST DATA AND REQUE	ST FOD	ALLOV	VARI.	<del></del> -					·		
OIL WELL (Test must be after	recovery of	Iolal volum	e of load	oil and mu	si be equal to or	exceed top a	llowable for il	is depth or be	for full 24 ho	ws.)	
Date Fina New Oil Run To Tank	Date of				Producing M	ethod (Flow,	pump, gas lift,	elc.)			
	Tuk'	Drace -			Cong Bas	A F 1	V P C	Choke Size	:		
Length of Test	Tubing	LICEBUIC			IN E	U L I	AF	1			
Actual Prod. During Test	Oil - Bb	ls.			Bbls	0.0 5 10		Gas- MCF			
					<b>r</b> £	B2 5 19	31				
GAS WELL Actual Prod. Test - MCF/D	Leagth of Test				BEOHLA	BIOHLEGONT DIV.			Gravity of Condensate		
ACIDAL FOR TEN - MCIAD	- Lugar					DIST. 3			Action City		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	ure (Shul-in)		Choke Sie	c		
				NOT							
VI. OPERATOR CERTIFICATE OF COMPLIANCE					II.	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Dat	Date Approved FEB 2 5 1991					
11,1,11.						• •		\ -	1		
Signature					∥ By.	By 3					
Signalure W. Whaley, Staff Admin. Supervisor						_	SUPE	RVISOR	DISTRICT	13	
Printed Name February 8, 1991		ากา	- 830-	-4280	.    Title	8					
Date			Telephone	e No.	ll						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.