

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

OIL CON. DIV
DIST. 6

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: Ed Hadlock

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL, 1765' FWL, Sec. 27, T31N-R9W

5. Lease Designation and Serial No.

NM-013685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schwerdtfeger Com #1E

9. API Well No.

30 045 24278

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary pit

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to recompleate the subject well into the Pictured Cliff formation and dually produce the well with the existing Dakota zone per the attached procedures.

Amoco also requests approval to construct a temporary 15'X 15'X5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

If there are any questions, please contact Ed Hadlock @ 303-830-4982.

14. I hereby certify that the foregoing is true and correct

Signed

Julie Andrews

Title Sr. Staff Assistant

Date 11/25/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

C-104 For C-107 & p. let

APPROVED

DEC 02 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6 RFTD

SCHWERDTFEGGER COM #1E
SEC 27F-31N-9W
SAN JUAN COUNTY, NM
RECOMPLETION PROCEDURES

OBJECTIVE: Recomplete to the Pictured Cliffs formation and dually produce with existing Dakota production.

1. Locate anchors x test. Install anchors if necessary.
2. MI x RUSU. Note csg, tbg x bradenhead pressures.
3. Blow down csg. Kill well w/2% KCL water.
4. NDWH. NUBOP.
5. Pick up 2-3/8" tbg x tag PBTD at 7711'.
6. Tally OOH w/2-3/8" tbg.
7. RIH w/RBP x set in 7" csg at 3300'.
8. Dump 2 sx sand on top of plug.
9. Load hole w/2% KCL water.
10. Pressure test csg to 3480 psig.
11. RUWL x run cased hole GR/CL/CNL from RBP to surface.
12. Fax copy of log to Sandi Braun at X5245.
13. Swab fluid level down to 200' over where gun will be positioned.
14. RIH w/csg gun x perforate the following intervals w/4 JSPF x 90 degree phasing:

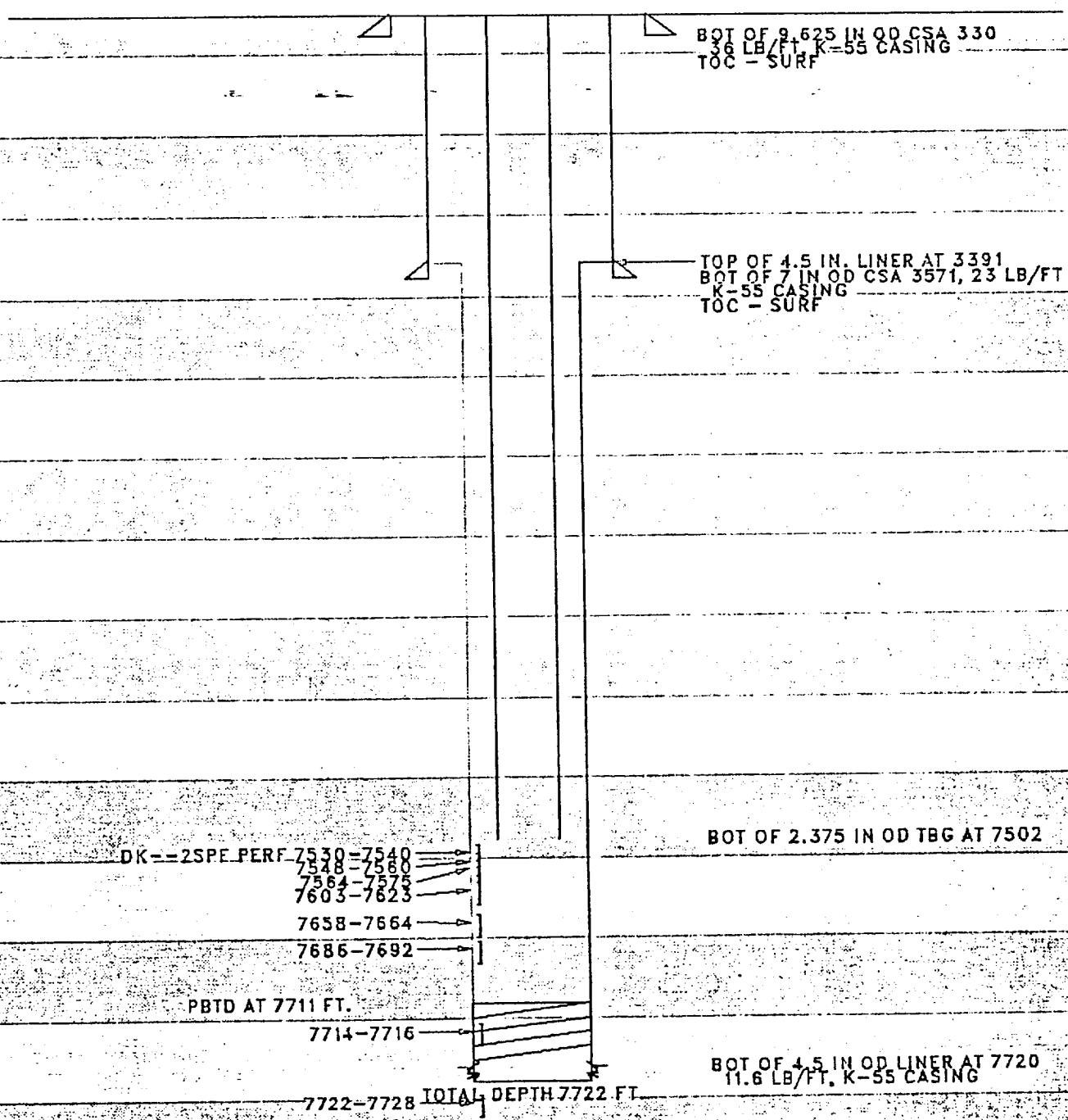
INTERVAL	NO. OF FEET	NO. OF SHOTS
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To be determined from log

15. Frac PC down csg per the attached procedures.
16. SI for 4 hrs.
17. Flow well back slowly on 1/4" choke.
18. When well dies, TIH w/tbg x tag for fill. Clean out to RBP.
19. RIH w/retrieving head x latch onto RBP x POOH.
20. RIH w/tbg x clean out fill to PBTD of 7711', if necessary.
21. RIH w/muleshoe, SN 1 jt off bottom x 2-3/8" tbg w/pkr assembly. Land tbg at 7692 w/pkr setting to be determined.
22. RIH w/2-1/16" TBG w/muleshoe on bottom x SN 1 jt off bottom. Land tbg at bottom PC perf.
23. NDBOP. NUWH.

24. Swab both zones in, if necessary.
25. Turn well over to production.

Location - 27F- 31N- 9W
SINGLE DK
Orig. Completion - 9/80
Last File Update - 1/89 by DDM



PERFS?

Cathodic Protection - ?