

DM 10/7/80

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator Tenneco Oil Company

Address 720 South Colorado Blvd., Denver, Colorado 80222

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lessee Name <u>Schwerdtfeger Com.</u>	Well No. <u>1-E</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>NM013685</u>
Location Unit Letter <u>F-</u> <u>1700</u> Feet From The <u>North</u> Line and <u>1765</u> Feet From The <u>West</u>				
Line of Section <u>27</u> Township <u>31N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>CONOCO</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 460, Hobbs, NM 88240</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 990, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>No</u> When <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'.	Diff. Res'
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>6/24/80</u>	Date Compl. Ready to Prod. <u>9/10/80</u>	Total Depth <u>7744'</u>	P.B.T.D. <u>7733'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6307' GR</u>	Name of Producing Formation <u>Dakota A,B,D</u>	Top Oil/Gas Pay <u>7530'</u>	Tubing Depth <u>7502'</u>					
Perforations <u>7530-7575' (2JSPF) 7603-7623' (21 JSPF) 7658-7664', 7686-7692', 7714-7716' (JSPF)</u>		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12 1/4"</u>	<u>36# 9 5/8"</u>	<u>330'</u>	<u>250</u>					
<u>8 3/4"</u>	<u>23# 7"</u>	<u>3571"</u>	<u>595</u>					
<u>6 1/4"</u>	<u>10.5# 4 1/2"</u>	<u>7720'</u>	<u>322</u>					
			<u>150 sy</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>1114</u>	Length of Test <u>3 HRS</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>1650 PSI</u>	Casing Pressure (Shut-in) <u>1650 PSI</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charley Watten
(Signature)
Asst. Dir. Admin. Serv.
(Title)
9/15/80
(Date)

OIL CONSERVATION COMMISSION
DEC 15 1980
APPROVED _____, 19____
Original Signed by FRANK T. CHAVEZ
BY SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.