UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-010989	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
Balton, dec tolling to	Fields Com	
1. oil gas well other	9. WELL NO.	
	4	
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin	
P.O. Box 3249, Englewood, Co 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 28, T32N, R11W	
below.) AT SURFACE: 1090' FSL 1475' FWL "N" AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6455' gr	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT		
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE DIABAGE TONES	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
MULTIPLE COMPLETE	and the second of the second o	
ABANDON*		
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin 11/26/80 MTRUSU. RIH w/2-3/8" tbg and bit. N	ent to this work.)*	

3-7/8" bit. Tagged cmt @ 726'. Drilled 134' cmt & latch in collar to PBTD @ 7860'. PT csg to 3500 PSI. Held OK for 15 mins. Circ'd hole clean w/1% KCL water. Spotted 500 gals DI-HCL across perfs. Perf'd Dakota w 3-1/8" prem. charge gun. (2 JSPF) as follows: 7644-56', 7674-86', 7724-46', 7752-66', 7772-80',7794-7804', 7808-18', 7828-42', 100' 200 holes. Broke down perfs immediately. Established rate down csg: 45 BPM @ 3100 PSI. ISIP: 700 PSI. Acidized down csg. w/4000 gals 15% HCL containing 300 ball sealers. Rate: 54 BPM @ 2900 PSI. Final rate: 4BPM @ 3000PSI. ISIP: 750 PSI TIHW/DST equip. on 2/38" tbg. W/SN 1 jt above bottom hole assy.

a Louise Cofety Velve: Manuand Type		Set @ Ft.
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is signed with the foregoing is signed.	trugand correct Asst.Div.Adm.Mgr. DA	December 9, 1980
	(This space for Federal or State office use) TITLE	DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		DIOD 3
DEC 1 6 1980	*See Instructions on Reverse Side	

instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149