

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Co 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090' FSL 1475' FWL "N"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Csg.leak squeeze job #1

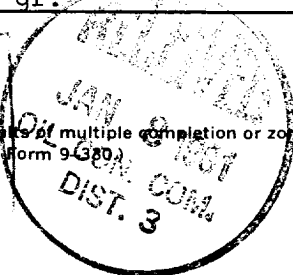
5. LEASE
NM-010989
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Fields Com
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T32N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6455' gr.

RECEIVED

JAN 2 1981

(NOTE: Report results of multiple completion or zone change on Form 9-380.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/9/80 Set pkr @ 5008'. RU Dowell and PT 4½" csg. annulus to 1000 PSI. Established injection rate into leak: 3 BPM @ 1400 PSI. Squeezed cmtcd. csg. leak down tbg. w/200sx CL-B cmt containing 6½#/sk Gilsonite and 2% CACL₂. Appx. 175sx cmt entered formation before a 2500 PSI squeeze was obtained. Reversed hole clean w/1% KCL water due to gas pressure in annulus. Pulled 5 stands tbg and reset pkr. PT annulus to 1000 PSI and tbg. to 2500 PSI. Unseated pkr. and TOH w/tbg and pkr. TIH w/bit and csg. scraper. Tagged solid cmt @ 5340'. Drilled 425' cmt. Broke thru cmt. @ 5765'. PT csg. to 3500 PSI. Lost 2100 PSI in 15 mins. TIH w/tbg Tagged CIBP @ 7594. Circd hole clean w/1% KCL water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. [Signature] TITLE Asst.Div.Adm.Mgr. DATE December 18, 1980

(This space for Federal or State office use)

APPROVED FOR SIGNATURE
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JAN 07 1981

FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMUGG

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.