1	DISTRIBUTIO	ON .	
	SANTA FE		
	FILE		
	U.S.G.S.	Ī	
ı	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
1.	PRORATION OF	TICE	

January 14, 1981

(Date)

- 1		NEW MEXICO OIL CONSERVATION COMMISSION		-	Form C+104				
	SANTA FE	_ REC	REQUEST FO		LE	_ •	Supersedes Old C-104 and C- Eiloctivo 1-1-65		
L	FILE			AND		THACHTA 1-1-03			
I	U.S.G.S.	AUTHORIZATION 1	TO TRA	ISPORT OIL A	ND NATURAL G	AS			
ſ	LAND OFFICE								
ı	OIL	7							
- 1	TRANSPORTER GAS								
- 1									
- 1	OPERATOR								
1.	PRORATION OFFICE								
- 1	Operator Mannaga Oil (
	Tenneco Oil Company								
I	Address D. O. Boyr 2240, Englowood, CO, 80155								
P.O. Box 3249, Englewood, CO 80155									
Ì	Reason(s) for filing (Check proper bo	z)		Other (1	Please explain)				
1	New Well	Change in Transporter of:	:	_		•			
- 1	Recompletion	Oil	Dry Gas						
1	Change in Ownership	Casinghead Gas	Condens	sate					
I	Change In Contacting								
	If change of ownership give name								
	and address of previous owner								
П.	DESCRIPTION OF WELL AND	LEASE							
	Lezse Name	Well No. Pool Name, Inc			Kind of Leas		Lease No.		
	Fields Com	4 Basi	in Dako	ota State, Federal or F		der Fee Federal NM	Fee Federal NM 01089		
	Location								
		90 Feet From TheSout	-h •	and 1475	Feet From	The West			
	Unit Letter N ; 10	Feet From The South	_11 Line	6 dna	reet Floid	THE WODE			
		2.237 -	1	lw ,	NMPM,	San Juan	County		
	Line of Section 28 T	ownship 32N R	lange 1	. 1 1/1	NMPM,	Dan Jaan	County		
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATU	RAL GA	5	deare on which	ved copy of this form is t	o be sent		
į	Name of Authorized Transporter of C	or Condensate					o pe sent,		
	Conoco			Box 460, Hobbs, New Mexico 88240					
	Name of Authorized Transporter of C	asinghead Gas or Dry Gar	Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Ga			Box 990, Fa	armington, Ne	ew Mexico 87401			
	22 1 000	Unit Sec. Twp.	P.ge.	Is gas actually co	onnected? Wh	ien			
	If well produces oil or liquids,	1 - 1 - 1	11W	No	1	ASAP			
	give location of tanks.		4	<u> </u>					
	If this production is commingled w	with that from any other lease	or pool,	give commingling	order number:				
	COMPLETION DATA					I Divo Book Same Bar	s'v. Diff. Res'		
			as Well	New Well Wor	kover Deepen	Plug Back Same Re			
	Designate Type of Complet	110n - (A)	Λ	1 2 1	t	!			
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
	11/2/80	1/8/81		78	77 !	7860			
	Elevations (DF, RKB, RT, GR, etc.,		n	Top Oil/Gas Pay	,	Tubing Depth			
	6455' qr.	Dakota		76	44 !	7631'			
	6455 gr.	574-86', 7724-46', 7'	752 66	7772-901		Depth Casing Shoe			
	Perforations 7644-56', 76	7000 101 7000 401	/32-00	, 1112500	<i>†</i>				
	7/94-7804.				ECORD				
	4	7808-18', 7828-42'	INC AND	CEVENTING P					
		TUBING, CAS		CEMENTING R		SACKS CE	MENT		
	HOLE SIZE	TUBING, CAS		DEF	TH SET	SACKS CE	MENT		
	HOLE SIZE 12-1/4"	TUBING, CAS			TH SET	200 sx	MENT		
	12-1/4"	TUBING, CAS CASING & TUBING S 9-5/8" 3	SIZE	DEF	7	200 sx 750 sx	MENT		
	12-1/4" 8-3/4"	TUBING, CAS CASING & TUBING S 9-5/8" 3	51 ZE 6# 3#	26°	7' 3!	200 sx	MENT		
	12-1/4" 8-3/4" 6-1/4"	TUBING, CAS CASING & TUBING S 9-5/8" 30 7" 2 4-1/2" 10.5# 1	51ZE 6# 3# 1.6#	26 364 787	7' 3' 3'	200 sx 750 sx 525 sx			
	12-1/4" 8-3/4" 6-1/4"	TUBING, CAS CASING & TUBING S 9-5/8" 30 7" 2 4-1/2" 10.5# 1	51ZE 6# 3# 1.6#	26 364 787	7' 3' 3'	200 sx 750 sx 525 sx			
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST	TUBING, CAS CASING & TUBING 9 9-5/8" 39 7" 20 4-1/2" 10.5# 10 2-3/8" FOR ALLOWARY F. (Test	51ZE 6# 3# 1.6#	26 364 787 17631 '	7 ' 3 ' 3 ' al volume of load oi	200 sx 750 sx 525 sx			
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All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owns well name or number, or transporter, or other such change of conditions are separate. Forms C-104 must be filed for each pool in multiple of the second multiple