Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TR	ANSPORT OF	L AND NATURAL G				
Operator Amoco Production Comp	Well API No.						
Address							
1670 Broadway, P. O.	Box 800, Denv	er, Colorad	lo 80201				
Reason(s) for Filing (Check proper box) New Well	G		Other (Please expl	ain)			
Recompletion [n Transporter of:					
Change in Operator	Casinghead Gas						
If change of operator give name and address of previous operator Teni	neco Oil E &	P, 6162 S.	Willow, Englewoo	d. Colorado	80155		
II. DESCRIPTION OF WELL							
Lease Name		Pool Name, Includ	ing Formation		L	case No.	
FIELDS COM	/	BASIN (DAKO	TA)	FEDERAL	RAL NDM36309		
Location N	1090	FS	iL 1475		FWI		
Unit Letter	- : <u>-</u>	Feet From The	L Line and 1475	Feet From T	he TWE	Line	
Section 28 Townshi	_p 32N	Range ^{1 1W}	, NMPM,	SAN JUAN		County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS				
Name of Authorized Transporter of Oil	or Conde		Address (Give address to w)	hich approved copy of si	iis form is 10 be si	tni)	
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CON	Amiro Li and anti-			Address (Give address to which approved copy of this form is to be sent)			
well produces oil or liquids, Unit Soc. Twp. Rge.			P. O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When ?				
give location of tanks.	i i	ii	la garanta ay samata a	1			
If this production is commingled with that: IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:				
	Oil Wel	Gas Well	New Well Workover	Deepen Plug Ba	ck Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready in	<u> </u>	Total Depth	1	i	<u> </u>	
The Diane	Date Compi. Ready in	o rioa.	том рериг	P.B.T.D	•		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fe	onnation	Top Oil/Gas Pay	Tubing I	Tubing Depth		
Perforations			Depth Casing Shoe				
					anna anos		
			CEMENTING RECOR	D			
HOLE SIZE	CASING & TO	JBING SIZE	DEPTH SET		SACKS CEM	ENT	
V. TEST DATA AND REQUES	 T FOR ALLOW.	ARLE	l				
OIL WELL (Test must be after re			be equal to or exceed top allo	wable for this depth or	be for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu			<u>i</u>	
Length of Test	Tubing Pressure		Casing Pressure	Choke S	Choke Size		
Tabling Tressure		Canaling (resource	Choice S.				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MC	Gas- MCF		
CACAPELE	l		J				
GAS WELL Actual Prod. Test - MCF/D			Bbls. Condensate/MMCF	- I Cavin	Gravity of Condensate		
			, and the second second	Gravity (Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)		asing Pressure (Shul-in) Choke Size				
VI. OPERATOR CERTIFICA	ATE OF COMP	LIANCE					
I hereby certify that the rules and regula	OIL CON	ISERVATION	1 DIVISIC	N			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAY 08 1989				
1 1 rl	Date Approved						
Signature Stampton			By		hang		
J. L. Hampton Sr. Staff Admin. Suprv.			3	MERAIZION D	ISTRICT #	3	
Printed Name Janaury 16, 1989 303-830-5025			Title				
Date		phone No.					
			11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.