

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM - 010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FIELDS COM

4

9. API Well No.

3004524279

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090 FSL

1475 FWL

Sec. 28 T 32N R 11W

UNIT N

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RECOMPLETION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY HAS RECOMPLETED THE ABOVE TO THE MESAVERDE AND TEMPORARILY ABANDONED THE BASIN DAKOTA ACCORDING TO THE FOLLOWING:
MIRUSU 9/18/98. NDWH, NUBOP, RU and temporarily abandon the Dakota setting a CIBP at 7600'. Pressure tested to 2000#. Held okay. RUN CBL to check for frac isolation. Isolation okay.

Perforate at 5313', 5322', 5343', 5358', 5362', 5412', 5415', 5432', 5436', 5458', 5465', 5471', 5478', 5482', 5487', 5509', 5536', 5540', 5556', 5658', 5586', 5643', 5662' with 1 jsp. .330 inch diameter, total 23 shots fired. Break down formation with 1000 gals acid. Broke at 1700# at 15bpm. RU and frac with 120,621# 16/30 Arizona sand.

Perforated at 4939', 4946', 4953', 4967', 4977', 5004', 5008', 5018', 5022', 5036', 5044', 5055', 5060', 5064', 5076', 5092', 5125', 5143', 5160', 5170', 5208', 5220', 5235' with 1 jsp. .330 inch diameter, total 23 shots fired. Frac'd with 134,858# 16/30 Arizona sand.

Flow back 2nd stage frac overnight with watchman on 1/4" choke. Blow well down and TIH with retrieving head and clean out to BP at 5300'. Latch on BP and TOH with tbg and tools. TIH with tbg. Set tbg on slips at 5498'. RU to flow back. Flow well on watchman for 12 hours. Clean out fill to CIBP at 7600'. PU and flow well.

Flow well for 12 hrs on 48/64" choke. Recovered 25 bbls wtr, trace of oil, and 2.4 mcf. FCP 720#, FTP 150#. Land 2.375" tbg at 5510'. RDMOSU 9/25/98.

I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Admin. Staff Asst.

Date

10-06-1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

OCT 14 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCO

CARMINGTON DISTRICT OFFICE