

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ **Recompletion**

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 800 DENVER, CO. 80201

(303) 830-6157

4. LOCATION OF WELL (Report location clearly and in accordance with any lease requirements)*

At surface 1090' FSL

1475' FWL

At top prod. interval reported below

At total depth

RECEIVED
OCT 16 1998

OIL CON. DIV.
DIST. 3

Unit N

5. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO

NM-010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Fields Com #4

9. API WELL NO.

3004524279

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 28

Township 32N

Range 11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

11/02/1980

16. DATE T.D. REACHED

11/04/1980

17. DATE COMPL. (Ready to prod.)

09/25/1998

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6455' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7877

21. PLUG, BACK T.D., MD & TVD

7600'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

NO

PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4939'-5662'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	267'	12-1/4"	200 sxs CI B w/2% CACL2	
7"	23#	3643'	8-3/4"	600 sxs BJ-Lite, 150 sxs CI B	
4-1/2"	10.5# & 11.6#	7873'	6-1/4"	375 sxs BJ Lit 1% D-31, 4% HR-4, 150 sxs CI B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3482'	7873'	525 sxs		2.375"	5510'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size, and number)

5313'-5662' with 1 jsfp, .330 inch diameter, total 23 shots fired
4939'-5235' with 1 jsfp, .330 inch diameter, total 23 shots fired.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5313' 5662'	120,621# 16/30 Arizona Sand
4939' 5235'	134,856# 16/30 Arizona Sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
01/08/1981	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
09/24/1998	12	48/64"		Trace	2.4mcf	25 bbls	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	PROD'N FOR TEST PERIOD	
150#	720#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST WITNESSED BY

OCT 14 1998

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gail M. Jefferson

TITLE Sr. Admin. Staff Asst.

DATE 10-06-1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Fields Com #4

37. SHOW ALL ZONES OF POROSITY AND CONTENTS THEREOF; CURED INTERVALS; AND ALL DRILL-STEM, TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lewis/Chacra	Csg Shoe	4893'	Shale
Cliffhouse	4893'	5099'	Sand
Menefee	5099'	5443'	Sand, shale, coal
Point Lookout	5443'	5834'	Sand
Upper Mancos	5843'	6651'	Shale, sand
Lower Mancos	6651'	7200'	Sand
Graneros	7280'	7640'	Shale
Dakota	7640'	TD	Sand, gas
			Greenhorn
			7200'