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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Kline	
2. Name of Operator Consolidated Oil & Gas, Inc.		9. Well No. 1-M	
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80295		10. Field and Pool, or Wildcat Blanco Mesaverde/ Basin Dakota	
4. Location of Well UNIT LETTER I LOCATED 1820 FEET FROM THE south LINE AND 1190 FEET FROM THE east LINE OF SEC. 10 TWP. 31N RGE. 13W NMDM		12. County San Juan	
11. Elevations (Show whether DT, RT, etc.) 5699 GR		13. Proposed Depth 6825	14. Formation Dakota
11A. Kind of Mud (Type, Weight, etc.) Blanket/Inforce		15. Drilling Contractor N/A	20. Rotary or C.T. Rotary
21. Approx. Date Work will start May 1, 1980			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	250'	200	Circ. to surf.
7-7/8"	5-1/2"	15.5#	6825'	500	3000

1. Drill 12-1/4" hole to \pm 250'. Set 8-5/8" casing, circulate cement to surface.
2. WOC 12 hours.
3. NU BOPs. Pressure test surface casing and BOPs to 1000#.
4. Drill 7-7/8" hole to \pm 6825' with fresh water gel mud. Log.
5. Run 5-1/2" casing and cement same in two stages with approximately 500 sx.
6. Selectively perforate and stimulate the Mesaverde and Dakota formations and complete as required by applicable rules and regulations.

The E/2 of Section 10 is dedicated to this well and the acreage is committed to a gas sales contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Sr. Production Engineer

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3

CONDITIONS OF APPROVAL, IF ANY:

Consent to cover fractured Chippa formation

APR 30 1980

DATE APR 9 1980

All distances must be from the outer boundaries of the Section.

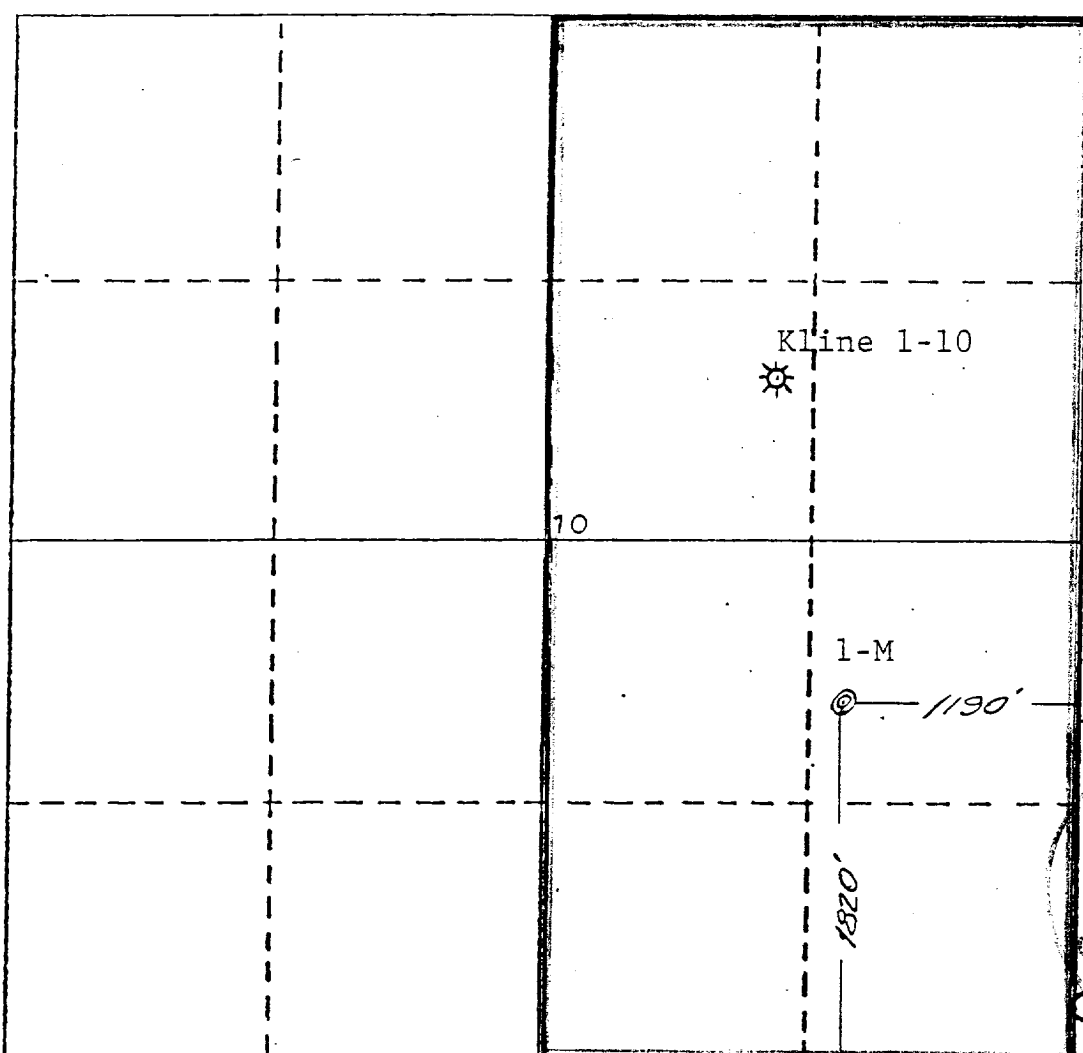
Operator CONSOLIDATED OIL & GAS			Lease KLINE		Well No. 1-M
Unit Letter I	Section 10	Township 31 NORTH	Range 13 WEST	County SAN JUAN	
Actual Well Location of Well:					
1820 feet from the SOUTH line and		1190 feet from the EAST line			
Ground Level Elev. 5699	Producing Formation Mesaverde/Dakota	Pool Blanco Mesaverde Basin Dakota	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Merle J. Savage
Position
Sr. Production Engineer
Company
Consolidated Oil & Gas, Inc.
Date
April 3, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of **STATE** made by me or under my supervision, and that the same is, true and correct to the best of my knowledge and belief.

Date Surveyed
January 21, 1980
Illustrative Professional Engineer
on the said Surveyor
James P. Leese
Certificate No.
1463