

## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Consolidated Oil &amp; Gas, Inc.

Address

P. O. Box 2038 Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change In Ownership

☐

Change In Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Kline</b>	Well No. <b>1-M</b>	Pool Name, Including Formation <i>Blanco</i> <b>Mesa Verde</b>	Kind of Lease State, Federal or Fee <b>FEE</b>	Lease No.
Location Unit Letter <b>I</b> ; <b>1820</b> Feet From The <b>S</b> Line and <b>1190</b> Feet From The <b>E</b> Line of Section <b>10</b> Township <b>31N</b> Range <b>13W</b> , NMPM, <b>San Juan</b> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Inland</b>	Address (Give address to which approved copy of this form is to be sent) <b>5101 E. Main Farmington, N.Mex. 87401</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Southern Union Gathering</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 398 Bloomfield, N.Mex. 87413</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>						
Date Spudded <b>4-16-80</b>	Date Compl. Ready to Prod. <b>9-24-80</b>		Total Depth <b>6836</b>			P.B.T.D. <b>6809</b>		
Elevations (DF, RKB, RT, GR, etc.) <b>5699 GL</b>	Name of Producing Formation <b>MV</b>		Top Oil/Gas Pay <b>4388</b>			Tubing Depth <b>4392</b>		
Perforations <b>4388-4500</b>						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>12½</b>	<b>8-5/8</b>	<b>265</b>	<b>275 sks.</b>
<b>7-7/8</b>	<b>5½</b>	<b>6832</b>	<b>955 sks.</b>
	<b>1½</b>	<b>4392</b>	

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

## GAS WELL

Actual Prod. Test-MCF/D <b>162</b>	Length of Test <b>3 Hours</b>	Bbls. Condensate/MMCF	Quality of Condensate
Testing Method (pilot, back pr.) <b>1 pt. backpress</b>	Tubing Pressure (Shut-in) <b>1125</b>	Casing Pressure (Shut-in) <b>1121</b>	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Veryl F. Moore*  
(Signature)*Production Supt*  
(Title)*9-29-80*  
(Date)

## OIL CONSERVATION DIVISION

NOV 12 1980

APPROVED \_\_\_\_\_, 19

BY **Original Signed by FRANK T. CHAVEZ**

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.