NO. OF COPIES RECEI	VED	]				Fo	rm C-105	
DISTRIBUTIO	2						vised 1-1-65	
SANTA FE		] NEW	MEXICO OIL CO	NCEDVATION	COMMECION	5a. Inc	licate Type of Lease	
FILE		WELL COMPL	ETION OR REC	OMPLETION	DEDUDT YE	ID LOC Sto	ite 📗 F	e X
U.S.G.S.				201111	KEI OKI A	5. Stat	e Oil & Gas Lease No.	
LAND OFFICE						!		
OPERATOR	4		-			7777	mmmm	TT
la. TYPE OF WELL								
	01	L SAS		7		7. Uni	Agreement Name	<b></b>
b. TYPE OF COMPL	w	ELL WEL	L X DRY	OTHER	<u> </u>			
WELL X	ORK DEE	PEN PAG	DIFF.	1		8. 1 007	m or Lease Name KLINE	
2. Name of Operator		·		J OTHER		9. Well		
3. Address of Operator		ated Oil & G	as. INC.				1_M	
3. Address of Operator		- 2029 - 1				10. Fie	eld and Pool, or Wildcat	
4. Location of Well	Г•. О• БО	( 2036 F	armington !	New Mexico	87401	В1	anco MV	
1								$TP_{i}$
UNIT LETTER T		820 %	c		4400			////
UNIT LETTER	COCATED	FEET FEET	FROM THE <b>3</b>	LINE AND	1190 pe			777/
THE E LINE OF		TWP. 31N -	. 13ህ		//////////////////////////////////////	12. Co		711,
15. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Ready to	Prod.) 18 Fig	vations (DF R)	San San	Juan 19. Elev. Cashinghead	777
4-10-80	5-2-80	). 9	1-24-80	10. 210	5699 GF	D, KI, GK, etc.)	19. Elev. Cashinghead 5711 KB	
20. Total Depth	21. PI	ug Back T.D.	22. If Multir	ole Compl., How		, Rotary Tools	Cable Tools	
6836		6808	Many	2	. Drilled E	X	Coble 1001s	
24. Producing Interval	(s), of this comple	etion — Top, Botto	m, Name			<u> </u>	25. Was Directional	C.,
							Made Made	Surve
		<u>ل</u> ام	88-4590 Mes	va Verde			NO	
25. Type Electric and	Other Logs Run			VELUE		2	NO 27. Was Well Cored	
		IES	& Compensate	ed Density			NO	
28.		CA	SING RECORD (Re	oort all strings se	t in well)			
CASING SIZE	WEIGHT LB			LESIZE		ING RECORD	AMOUNT PUI	-L ED
8-5/8	24#	253	1 2 3	•	275 sks		None	
5½	15¾	6832	7-7	7/8	955 sk	5	None	
29.		LINER RECORD			T			
SIZE	TOP	воттом	SACKS CEMENT	5005511	30.	TUBING F	·	
		BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		ΞT
					11/2	ļ	4/00	<u> </u>
31. Perforation Record	(Interval, size an	d number)		32. AC	ID SHOT EDA	439	SOUEEZE, ETC.	
				DEPTH IN				
4388-4590				4388-4			id 64,600 gel	D
18 holes .	3 <b>2</b> hole						foam 42,500 #	
						10 darter	10mm 42, 300 1/	<u>su</u>
							The state of the s	
33.  Date First Production	- J			UCTION		<u> </u>		
	Produ		ving, gas lift, pump	ing - Size and ty	pe pump)	Well S	atus (Prod. or Shut-in)	
9-24-80 Date of Test	Hours Tested	Flowing Choke Size	Drode C	00 51		-	SI	
9-24-80	3	ł	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - BbI	Gas - Oil Ralio	
Flow Tubing Press.	Casing Pressur	3/4 e Calculated 24	- Oil - Bbl.	Gas - MCF	162	1 200	<u> </u>	
83	442	Hour Rate		1	ı	- BPI OIF	Oil Gravity - API (Cor	٠.)
34. Disposition of Gas (		el, vented, etc.)	1	1296		Test Witnes	ed By	
	Vent	ed				Teffet		
35. List of Attachments								
36. I hereby certify that		shown on both side	s of this form is tru	e and complete to	the best of my	knowledge and be	lief.	
36. I hereby certify that					_		11es. 10-2-80	<del></del>

#### INSTRUCTIONS

This form is to be filed with the appropria e District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico				Northwestern New Mexico						
Τ.	Anhy	T.	Canyon	т.	Ojo Alamo	т.	Penn. "B"				
Т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"				
В.	Salt	T.	Atol:a	т.	Pictured Cliffs1922	Т.	Penn. "D"				
T.	Yates	т.	Miss	T.	Cliff House	т.	Leadville				
T.	7 Rivers	Т.	Devonian	т.	Menefee	Т.	Madison				
T.	Queen	т.	Silu ian	Т.	Point Lookout	T.	Elbert				
T.	Grayburg	Т.	Montoya	T.	Mancos	Т.	McCracken				
T.	San Andres	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte				
T.	Glorieta	т.	McKee	Ba	se Greenhorn	т	Granite				
T.	Paddock	Т.	Ellenburger	T.	Dakota 6495	т	Mesa Verde 1545				
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	т					
Τ.	Tubb	Т.	Granite	T.	Todilto	т					
Т.	Drink ard	T.	Delaware Sand	Т	Entrada	т.					
T.	Abo	Т.	Bone Springs	Т	Wingste	т					
T.	Wolfcamp	Т.		T	Chinle	1.					
T.	Penn.	т.		т	Permian	1.					
T	Cisco (Bough C)	т.		T.	Penn "A"	T.					

### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet		Formation	From	То	Thickness in Feet	Formation
	}			- '				
•			•					
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NO. OF COPIES RECEIV	ED									Form C-	105
DISTRIBUTION										Revised	
SANTA FE			NFW	MEXICO.	חוו כחג	ISERVATIO	א כר	MMISSION	50	ı. Indicate	Type of Lease
FILE		WELL WELL	COMPL	ETION C	R REC	OMPLETIO	N R	FPORT A	MDTOG	State	Fee X
U.S.G.S.								_, _,,	5.	State Oil	& Gas Lease No.
LAND OFFICE				i	4						
OPERATOR										TITT	
la. TYPE OF WELL	<del></del>	:								777777	
		OIL [	GAS	₩.				•	17.	Unit Agre	ement Name
b. TYPE OF COMPLE	TION	WELL	WELI	X	DRY	OTHER				Form or I	ease Name
WELL X WO		DEEPEN	PLUG BACK		FF.				"	KLINE	Lease Name
2. Name of Operator		JECTEN			LSVR	OTHER			9.	Well No.	
	Consc	lidated	011 &	Gas Ir	ıc.				1	1 - M	
3. Address of Operator			-						10	). Field an	d Pool, or Wildcat
	P. O.	Box 20	38	Farming	gton l	N.Mey. 8	740	1	1	Basin	Dakota
4. Location of Well										TITT	
_	_				_					//////	
UNIT LETTER I	LOCATI	ть 1820	FEET F	ROM THE _	<u>S</u>	LINE AND		190	FEET FROM	7]]]]]	
THE E LINE OF	10	•	21 N	4 277					((((((	. County	
15. Date Spudded	16. Date	T.D. Reache	d 17 Date	Compl (R	eady to P			WILLIAM OF	SVP PT CP	an Juan	n () () () () () () () () () () () () ()
4-16-80			1	-24-80		104.7		699 GR	λκ <i>Β</i> , κ1, Gκ,	etc.) 19.	
20. Total Depth		1. Plug Back	T.D.			e Compl., Hov			ls , Rotary T	ools	No Cable Tools
6826	]	68	08		Many	3		Drilled	By X	0013	Cubie Tools
24. Producing Interval(	s), of this c	ompletion —	Top, Botton	n, Name		<i></i>				12	5. Was Directional Surve
											Made
	506 - 1		DK								No
26. Type Electric and C				• .						27. Wo	us Well Cored
· · · · · · · · · · · · · · · · · · ·	LES & C	ompensat									No
28.	<u> </u>		T		ORD (Repo	ort all strings	set i	in well)			
CASING SIZE		T LB./FT.	DEPT	H SET		ESIZE		CEMEN	TING RECORE	)	AMOUNT PULLED
8-5/8	24		253		121			275 s			None
51/2	15	₹#	6832		7-7	/8		955 s	ks		None
29.		LINER	RECORD	<del></del>	l			30.	TUR	ING RECO	ADD.
SIZE	TOP		OTTOM	SACKS C	EMENT	SCREEN	$\neg \uparrow$	SIZE	DEPTI		PACKER SET
			<del></del>	1				1}	6608		4700
							7	<b>-</b>			
31. Perforation Record (	(Interval, s	ize and numb	er)			32.	ACID	, SHOT, FR	ACTURE, CE	MENT SQU	EEZE, ETC.
						DEPTH	INTE	RVAL	AMOUNT	AND KIN	D MATERIAL USED
						6655-0	6736	6	500 gal	acid 5	0.000 gel
									x linked		
	6506-6					6506-6	5629	9			9 100 gal
33.	27 ho	les .32	hole		DDOD!	1			y linked	<u>gel 1</u>	2.000 sd
Date First Production	1	Production k	Method (Flo	wine eas l		JCTION ing — Size and	type	numn)		(a)) Ca-4	(D-1 - C)
9-17-80					, pampe		. Lypc	, pumpy	"	en status	(Prod. or Shut-in)
Date of Test	Hours Tes		Flowing noke Size	Prod'n.	For (	Oil Bbl.		Gas - MCF	Water —	Bhl	Ges - Oil Ratio
9-17-80	7 Hou	ire	3/4	Test Pe				197	A		Sol Hallo
Flow Tubing Press.	Casing P	ressure Co	alculated 24	i- Oil – B	bl.	Gas — M	CF		er = Bbl.	011 (	Gravity - API (Corr.)
102	_	H	our Rate	-		1 574	<b>p</b>		7 1		
34. Disposition of Gas (	Sold, used	for fuel, vent	ed, etc.)					l	Test Wi	inessed By	7
·		ented							Tef	petell.	er.
35. List of Attachments					-				10	A COL	
36 / haraka a (f - a) - a	the left	reins II	. 1			, ,		<del></del>		\$ 1	10 3 A
36. I hereby certify that	ine informa	iiion shown c	n both side							The same of the sa	
1-/1		Mod	20		B	nodu	rti	sen S	ist.	174-17	0-2-80
SIGNED	y	11100	<i>y</i>		LE_	/www		1	1 - 0/	TE	0-0-00
	U										

#### INSTRUCTIONS

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# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwest	tem New Mexico
B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb	T. Canyon  T. Strawr  T. Atoka  T. Miss  T. Devonian  T. Silurian  T. Montoya  T. Simpson  T. McKee  T. Ellenburger  T. Gr. Wash  T. Granite	T Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs 1922 T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota 6495 T. Morrison T. Todilto	T. Penn. "C"  T. Penn. "D"  T. Leadville  T. Madison  T. Elbert  T. McCracken  T. Ignacio Qtzte  T. Granite  T. Mesa Verde 3545  T.
T. WolfcampT. Penn.	T. Delawire Sand T. Bone Springs T T T T	T. Entrada T. Wingate T. Chinle T. Permian	TT

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	 From	То	Thickness in Feet	
				- AUTOMOTOR -		
						·
-						
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		-				