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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**KLINE**

2. Name of Operator  
**Consolidated Oil & Gas. INC.**

9. Well No.  
**1-M**

3. Address of Operator  
**P. O. Box 2038 Farmington New Mexico 87401**

10. Field and Pool, or Wildcat  
**Blanco MV**

4. Location of Well  
UNIT LETTER **I** LOCATED **1820** FEET FROM THE **S** LINE AND **1190** FEET FROM

12. County  
**San Juan**

THE **E** LINE OF SEC. **10** TWP. **31N** RGE. **13W** NMPM

15. Date Spudded <b>4-16-80</b>	16. Date T.D. Reached <b>5-2-80</b>	17. Date Compl. (Ready to Prod.) <b>9-24-80</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>5699 GR</b>	19. Elev. Casinghead <b>5711 KB</b>
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20. Total Depth <b>6836</b>	21. Plug Back T.D. <b>6808</b>	22. If Multiple Compl., How Many <b>2</b>	23. Intervals Drilled By <b>X</b>	Rotary Tools <b>X</b>	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name  
**4288-4590 Mesa Verde**

25. Was Directional Survey Made  
**NO**

26. Type Electric and Other Logs Run  
**IES & Compensated Density**

27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8</b>	<b>24#</b>	<b>253</b>	<b>12 1/2</b>	<b>275 sks</b>	<b>None</b>
<b>5 1/2</b>	<b>15 1/2#</b>	<b>6832</b>	<b>7-7/8</b>	<b>955 sks</b>	<b>None</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>1 1/2</b>	<b>6608</b>	<b>4700</b>

31. Perforation Record (Interval, size and number) <b>4388-4590 18 holes .32 hole</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>4388-4590</b>	<b>500 gal acid 64,600 gel</b>
		<b>70 quality foam 42,500 #sd</b>

33. PRODUCTION

Date First Production <b>9-24-80</b>	Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Flowing</b>		Well Status (Prod. or Shut-in) <b>SI</b>
Date of Test <b>9-24-80</b>	Hours Tested <b>3</b>	Choke Size <b>3/4</b>	Prod'n. For Test Period <b>162</b>
Flow Tubing Press. <b>83</b>	Casing Pressure <b>442</b>	Calculated 24-Hour Rate <b>1296</b>	Oil — Bbl. <b>1296</b>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented**

Test Witnessed By  
**Teffeteller**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Veryl Moore** TITLE **Production Supt.** DATE **10-2-80**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atolia	T. Pictured Cliffs 1922	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6495	T. Mesa Verde 7545
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**KLINE**

9. Well No.  
**1-M**

10. Field and Pool, or Wildcat  
**Basin Dakota**

2. Name of Operator  
**Consolidated Oil & Gas Inc.**

3. Address of Operator  
**P. O. Box 2038 Farmington N.Mex. 87401**

4. Location of Well

UNIT LETTER **I** LOCATED **1820** FEET FROM THE **S** LINE AND **1190** FEET FROM THE **E** LINE OF SEC. **10** TWP. **21N** RGE. **12W** NMPM

12. County  
**San Juan**

15. Date Spudded **4-16-80** 16. Date T.D. Reached **5-2-80** 17. Date Compl. (Ready to Prod.) **9-24-80** 18. Elevations (DF, RKB, RT, GR, etc.) **5699 GR**

19. Elev. Casinghead  
**No**

20. Total Depth **6826** 21. Plug Back T.D. **6808** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By Rotary Tools **X** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**6506 - 6726 DK**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**IES & Compensated Density**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	252	12 1/2	275 sks	None
5 1/2	15 1/2#	6822	7-7/8	955 sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2	6608	4700

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6506-6736 27 holes .32 hole				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6655-6736	500 gal acid 50 000 gal x linked gel 38.750 sd
				6506-6629	500 gal acid 29 100 gal x linked gel 12 000 sd

33. PRODUCTION

Date First Production **9-17-80** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **SI**

Date of Test <b>9-17-80</b>	Hours Tested <b>3 Hours</b>	Choke Size <b>3/4</b>	Prod'n. For Test Period →	Oil — Bbl. <b>1574</b>	Gas — MCF <b>197</b>	Water — Bbl. <b>102</b>	Gas — Oil Ratio
Flow Tubing Press. <b>102</b>	Casing Pressure —	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented**

Test Witnessed By  
**T. C. Geller**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Veryl Moore** TITLE **Production Supt.** DATE **10-2-80**

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T. Grayburg	T. Montora	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6495	T. Mesa Verde 3545
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T. Tubb	T. Granite	T. Todilto	T.
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