Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISIÓN

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		L API NO.
DISTRICT II Santa Fe, New Mexico P.O. Drawer DD, Artesia, NM 88210	87504-2088 5. Is	ndicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. S	tate Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR P (FORM C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A 📗 7. T	ease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL OTHER		KLINE
2. Name of Operator SNYDER OIL CORPORATION		Well No.
3. Address of Operator P.O. BOX 2038, FARMINGTON, NEW ME		Pool name or Wildcat MESA VERDE + Position Part of the
4. Well Location Unit Letter I: 1820' Feet From The SOUTH	Line and1190'	Feet From TheEASTLine
10. Elevation (Show wheth	GL	
11. Check Appropriate Box to Indicate NOTICE OF INTENTION TO:		t, or Other Data QUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details work) SEE RULE 1103.	and give pertinent dates, including e	stimated date of starting any proposed
Plug well per attached schedule.	DEG	

JUL2 3 1993 OIL CON. DIV

(This space for State Use) Original Signed by CHARLES GHOLSON	THE PERSON OF R CAS INSPECTOR, DIST. 63 DATE	2 3 1993
TYPE OR PRINT NAME Wayne L. Converse	TELEPHONE N	<u> 10.632-8056</u>
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE	mie District Engineer date 7	/20/93

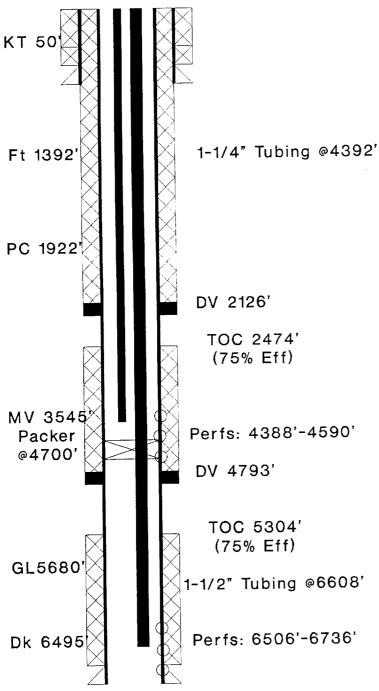
Kline #1M (MV/Dk)
Unit I, Sec. 10, T31N, R13W
San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

- 1. MOL and RUSU. Comply to all NMOCD, BLM and Snyder safety rules and regulations. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test.
- 2. POH and LD 1-1/4" tubing; release packer at 4700' and POH with 1-1/2" tubing; visually inspect; if necessary LD and PU 2" tubing work string.
- 4. PU 5-1/2" cement retainer and RIH; set at 6495' (top of Dakota); pressure test tubing to 1000#; pump into Dakota perfs.
- 5. Plug #1 under CR at 6495' to 6736' with 50 sxs Class B cement (100% excess), squeeze 45 sxs below CR then spot 5 sxs on top. POH to 5730'.
- 6. Plug #2 from 5730' to 5630' with 17 sxs Class B cement (Gallup top at 5680'). POH and LD setting tool.
- 7. PU 5-1/2" cement retainer and RIH, set at 4350'; establish rate into Mesaverde perforations. Plug #3 under CR at 4350 to 4590' with 70 sxs Class B cement, squeeze 65 sxs below CR and spot 5 sxs above. POH to 3595'.
- 8. Plug #4 from 3595' to 3495' with 17 sxs Class B cement (Mesaverde at 3545'); POH to 1972'.
- 9. Plug #5 from 1972' to 1872' with 17 sxs Class B cement (Pictured Cliffs top at 1922'). POH to 1442'.
- 10. Plug #6 from 1442' to 1342' with 17 sxs Class B cement (Fruitland top at 1392'); POH to 303'.
- 11. Plug #7 from 303' to surface with approximately 33 sxs Class B cement, circulate good cement; shut in well; WOC.
- 12. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

Kline #1M (MV/DK)
Unit I, Sec. 10, T31N, R13W
San Juan County, New Mexico
(Existing Well)

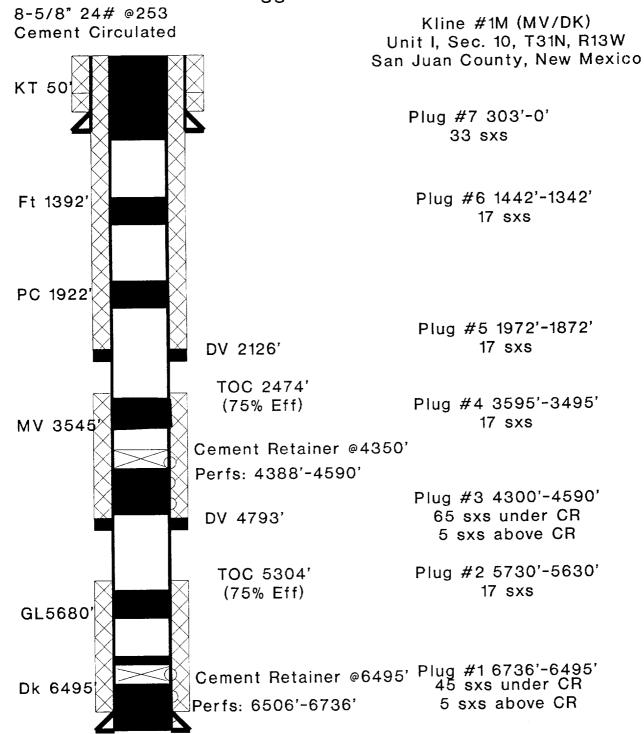
8-5/8" 24# @253 Cement Circulated



5-1/2" 15.5# @6832' 7-7/8" Hole

Plugged Well

7-15-93



5-1/2" 15.5# @6832' 7-7/8" Hole