

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
CONSOLIDATED OIL AND GAS INC.

3. ADDRESS OF OPERATOR
P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990' FNL & 1850' FNL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) CASING TEST & CEMENT JOB

5. LEASE

SF 078707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STARR

9. WELL NO.

1-M

10. FIELD OR WILDCAT NAME

Basin DK/ BLANCO MV PT. LOOKOUT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 13 T31N R13W

12. COUNTY OR PARISH 13. STATE

S.J.

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5767' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-80: Drill 275' of 12-1/4" hole. Ran 6 jts. 8-5/8" 24# K-55 casing and cemented w/200 sx Cl B w/2% CaCl and 1/4# Floceal/sx. Cir. 43 sx to surface.

5-17-80: Drill 7-7/8" hole to 6888'. Schlumberger ran IES w/SP, CNL/FDC/GR. Ran 174 jts. 5-1/2" 15.5# K-55 ST&C casing. Cemented 1st Stage w/ 350 sx 50-50 poz, 2% gel, .6% Halad 9 and 1/4# Floceal/sx. Cemented 2nd Stage w/ 500 sx 50-50 poz, 2% gel, .6% Halad 9 and 1/4# Floceal/sx.

5-18-80: Cemented 3rd Stage w/ 250 sx 65-35 poz. .6% gel and 450 sx 50-50 poz, 2% gel, .6% Halad 9 and 1/4# Floceal/sx.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Drilling Supt. DATE 5-23-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCCT

ACCEPTED FOR RECORD

MAY 30 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY