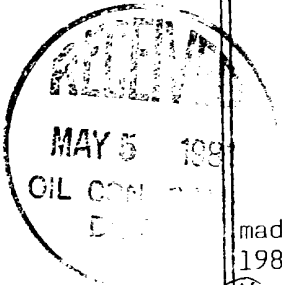


ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION



Under the provisions of Rule 112-A, Consolidated Oil & Gas, Inc. made application to the New Mexico Oil Conservation Division on January 12, 1981, for permission to dually complete its Starr Well No. 1 located in Unit M of Section 13, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin-Dakota Pool.

Now, on this 20th day of April, 1981, the Division Director finds:

(1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;

(3) That no objections have been received within the waiting period as prescribed by said rule;

(4) That the proposed dual completion will not cause waste nor impair correlative rights; and

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Consolidated Oil & Gas, Inc., be and the same is hereby authorized to dually complete its Starr Well No. 1 located in Unit M of Section 13, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin-Dakota Pool through parallel strings of tubing.

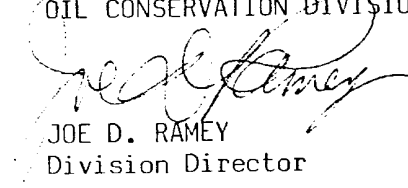
PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Division Director

SEAL



OIL CONSERVATION COMMISSION  
Alta DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 1-9-81

RE: Proposed MC x  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated Dec. 18, 1980  
for the Conch. O & B. State #1M C-13-31N-13w  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank J. Lang



NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Consolidated Oil &amp; Gas, Inc.</b>		County <b>San Juan</b>	Date <b>December 16, 1980</b>
Address <b>1860 Lincoln St., Denver, CO. 80295</b>		Lease <b>Starr</b>	Well No. <b>1-M</b>
Location of Well <b>"C"</b>	Unit <b>13</b>	Township <b>31N</b>	Range <b>13W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Consolidated Oil & Gas Inc. Duke 1-M**
2. If answer is yes, identify one such instance: Order No. **MC 2617**; Operator Lease, and Well No.: **Inc. Duke 1-M**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Mesaverde</b>		<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>4438'-4532'</b> <b>4583'-4596'</b>		<b>6602'-6705'</b> <b>6796'-6828'</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

- |   |                                     |   |
|---|-------------------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>         | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>            | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>            | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input type="checkbox"/>                | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

A. **C. M. Paul Oil Account, c/o R. S. Usry, P. O. Box 38448, Dallas, Texas 75238**

B. **Ladd Petroleum Corp., 830 Denver Club Bldg., Denver, Colorado 80202**

\* Previously submitted

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **December 16, 1980**.

CERTIFICATE: I, the undersigned, state that I am the **Div. Operations Engr.** of the **Consolidated Oil & Gas, Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**John E. Wey**

Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of

200 sx Cl "8" w/2% CaCl<sub>2</sub> w/1/4#/sk  
Flocel Circulated to surface

12-1/4" hole to 275'

8-5/8", 24#, K-55, 8rd thd.

@ 268' KB

Cement stage collar @ 2176'

Cemented with 250 sx. 65-35 Pozmix, 6% gel, followed by 450 sx. 50-50 Pozmix, 2% gel, 0.6% Halad 9, 1/4#/sx. Flocel 5/17/80. 1-1/2", 2.9#, V-55, 10rd, EUE set at 6617, 221 jt

1-1/4", 2.4#, V-55, 10rd. EUE  
suspended @ 4458', 137 jt.

Mesaverde perfs: 4438'-4532',  
18 holes and 4583'-4596', 14 holes.

Cement stage collar @ 5002'

Cemented with 500 sx. 50-50 Pozmix, 2% gel, 0.6% Halad 9, 1/4#/sx. Flocel, 5/17/80

Baker Retrievalmater "D" set  
at 5100'.

7-7/8" hole to 6888'

Basin Dakota perfs: 6602'-6705', 15  
holes, & 6796'-6828', 8 holes,  
0.32" Diameters.

PSTD @ 6853'

5-1/2", 15.5#, K-55, ST&C  
casing @ 6888'. Cemented with  
350 sx. 50-50 Pozmix, 2%  
gel, 0.6% Halad 9, 1/4#/sx.  
Flocel, 5/17/80.

TOTAL DEPTH 6888'

Completion Schematic  
to Accompany Application  
for Dual Completion  
CONSOLIDATED OIL & GAS, INC.  
STARR No. 1-M

Section 13, T31N, R13W  
San Juan County, New Mexico  
December 16, 1980

CONSOLIDATED  
-4728

CONSOL

SF075-1

FEE

E8445

(SC-1)  
UL12

E 105

NORTHWEST BLANCO AREA  
DUAL COMPLETION

STARR No. 1-M

Unit "C", Sec. 13, T31N, R13W

San Juan County, New Mexico

PASO/ KINS/ FIN/ 174/  
E4428 E3555 B11571 B11571

(EL PASO) (LOP-EZ)  
B11371 B11571  
2 (PAN AM)

064898

(PAN AM) (PAN AM)  
B11571 E4426

SAI

33

CULPEPPER & MARTIN

CONSOLIDATED

CONSOL

SMALL TRACTS

CONSOLIDATED

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(COLO. (EL PASO)  
EXPL. E1 30  
062807 STATE

SMALL TRACTS

R13W

NM 0183

CONSOLIDATED

SKELLY

NM 0183

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080280

C.M. PAUL C.M. PAUL

SMALL TRACTS 024907

C.M. PAUL C.M. PAUL

CONSOLIDATED

CONSOLIDATED

STARR  
1-M

SW-5

EL PASO

SW-369  
C.C. CULPEPPER

EL PASO

UNION TEXAS

C.C. CULPEPPER R12W

UNION TEXAS

CULPEPPER & MARTIN

CONSOLIDATED

Consolidated

6026

SF078243

CONSOLIDATED

Consolidated

CONSOL.

T31N

EL PASO

C.C. CULPEPPER

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MARATHON

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C.C. CULPEPPER

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