

This form is to be
filled out by the
operator or his
representative
at the well site.

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Consolidated Oil & Gas Inc Lease Cain Well F
Location No. # 1M (GD)
of Well: Unit I Sec. 25 Twp. 31 Rge. 13 County San Juan
Name of Reservoir or Pool Type of Prod. Method of Prod. Prod. Medium
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	Gallup	Gas	Flowing	Tbg.
Lower Completion	Dakota	Gas	Flowing	Tbg.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Hour, date	Length of	SI press.	Stabilized?
10-4-81	time shut-in 3-Days	psig 663	(Yes or No) No
Lower Hour, date	Length of	SI press.	Stabilized?
10-4-81	time shut-in 3-Days	psig 1060	(Yes or No) No

FLOW TEST NO. 1

Commenced at (hour, date)*		10-7-81		Zone producing (Upper or Lower): Lower	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
10-5-81	1-Day	655	762		Both Zones Shut In
10-6-81	2-Days	660	937		Both Zones Shut In
10-7-81	3-Days	663	1060		Both Zones Shut In
10-8-81	1-Day	672	195		Lower Zone Flowing
10-9-81	2-Days	672	191		Lower Zone Flowing

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: 131 MCFPD; Tested thru Griffiths or Meter: _____ Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Hour, date	Length of	SI press.	Stabilized?
Compl Shut-in	time shut-in	psig	(Yes or No)
Lower Hour, date	Length of	SI press.	Stabilized?
Compl Shut-in	time shut-in	psig	(Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		

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OIL CON. COM.

DIST. 3

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: OCT 26 1981
Oil Conservation Division

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Consolidated Oil & Gas Inc

By _____

Title Production Superintendent

Date _____



[illegible]

1. The following contract shall be deemed to be the contract of the party
2. The contract shall be deemed to be the contract of the party
3. The contract shall be deemed to be the contract of the party

1. The Board shall have the right to suspend or terminate the contract of any employee who is found to be in violation of the provisions of this contract.

[illegible]

14. The following items shall be included in the report for each test. The report shall be prepared, signed and approved with the following exceptions: (1) The laboratory of work may be omitted if test results are at the beginning and end of the work of each test; with a deadweight pressure test, it shall be prepared in the laboratory and signed by the recorder; the report shall be prepared in the laboratory with a minimum pressure of 1000 psi and shall be signed by the recorder.

4. The details of the above-described tests shall be filled in triplicate within 10 days of the time of the test. The data shall be filed with the Arctic Research Office of the U.S. Environmental Protection, at Northwest New Mexico Biological Test Range, Lordsburg, NM 87842-0200, with all bi-weight profiles indicated thereon as well as the following temperatures (in zones only): air, ground and soil, and above soil. A reference versus time curve for the zone of each test shall be constructed on the reverse side of the test report form with all bi-weight profiles versus points being indicated thereon. For all zones, the reference curve should also indicate all test readings obtained which may be subjected to the following conditions:

