

OIL CONSERVATION DIVISION

P.O. BOX 2038

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

CONSOLIDATED OIL & GAS, INC.

Address
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CAIN	Well No. 1-E	Pool Name, including Formation BASIN DAKOTA	Kind of Lease XXX, Federal XXXX	Lease No. 82-078464
Location Unit Letter I : 1450 Feet From The S Line and 1105 Feet From The E Line of Section 25 Township 31N Range 13W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINERY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NEW MEXICO 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> SOUTHERN UNION GATHERING	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 398, BLOOMFIELD, NEW MEXICO 87413			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 25	Twp. 31N	Rge. 13W
	Is gas actually connected?		When	
	Yes			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

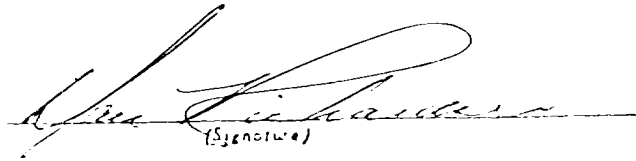
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



DRILLING & PRODUCTION SUP'T.
(Title)

6-8-82

OIL CONSERVATION DIVISION

JUN 21 1982

APPROVED _____, 19____
BY Original Signed by CHARLES G. JOHNSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and IV on a well which will be shut-in for 24 hours or more before production begins.
If the well is to be shut-in for 24 hours or more before production begins, the well must be shut-in for 24 hours or more before production begins.

